1026760A1611/2019

BERKE SAND PIT GRANULAR ACTIVATED CARBON TREATMENT CAPITAL COST PAGE 1 REV. 19-Oct-88

BERKS SAND PIT RI/FS GRANULAR ACTIVATED CARBON TREATMENT SYSTEM CAPITAL COSTS SC#15438-17-SRI BERKGAC2.WKI

ITEM DESCRIPTION	QUANTITY	UNITS	UNIT COST	REFERENCE SOURCE	ITEM TOTAL (\$) !!
1) EGUIPMENT MOBILIZATION	1	EA	\$10,000.00	ASSUMED	10,000
2) SITE PREPARATION CLEAR AND GRUB (LIGHT TREES)	2	ACRES	\$1,660.00	;     MEAHS/SITE/021-104-0010	3,320
3) STORAGE TANKS	2	EA	\$84,000.00	HEANS/SITE/132-051-0900	168,000
4) FOUNDATION - STORAGE TANKS	75	CYD	\$148.30	   MEANS/SITE/033-130-4050 	11,123
5) SEDIMENT REMOVAL FILTERS	3	EA	\$4,525.00	   HEANS/MECH/152-184-8960	13,575
6) GFANULAR ACTIVATED CARBON UNITS		SKID	\$90,000.00	VENDER QUOTE	90,000
7) PUMP	1 1	EA	\$2,000.00	ASSUMED	2,000
8) .INTENTIONALLY BLANK)	, ; , ;		† [ }	* * !	f
9) FIFE - 4"DIA, PVC	920	LF	\$10.14	MEANS/CONS/151-551-1940	9,329
10):INTENTIONALLY BLANK)	1 1		1 ! !	1 1 1	]
11 PLUMEING FIXTURES AND RELATED	i i		\$ \$ f	i ! !	1
GLOBE VALVES 4"DIA.	17	EA	\$1,640.00	;  MEANS/MECH/151-980-3760	27,880 ;;
CHECK VALVES	5	EA	\$1,115.00	MEANS/MECH/151-980-1460	5,575
TEES	4	EA	\$103.00	HEANS/HECH/151-550-0890	412
COUPLINGS AT 10-FT.	92	EA	\$23.08	   MEANS/MECH/151-550-1160	2,123
90-DEG. ELBOWS	30	EA	\$37.40	  MEANS/MECH/151-550-2190	1,122
12)ELECTRICAL SYSTEM (A) M.C.CSIZE 1, 10 H.P. (B) STARTER-MAGNETIC 10 H.P. (C) PILOT LIGHT (D) PUSH BUTTON START (E) MOTOR INSTALLATION PACKAGE (F) MOTOR FEEDER (G) PUMP CONTROLLER UNIT	1 2 2 2 2 400 2	EA EA EA LF	\$545.00 \$94.00 \$69.00 \$1,320.00 \$4.65		720 1,090 1,88 138 2,640 1,860

BERKS SAND PIT GRANULAR ACTIVATED CAR	RBON TREATM	1ENT	CAPITAL COST	PAGE 2 REV. 19-Oct-88	
(H) HAND-HOLE BOXES (I) UTILITY TRENCH/BACKFILL (J) COMCRETE CONDUIT BEDDING	4 400 15	LF	\$2.24	{MEANS/ELEC/167-110-0600	1,876 ;; 896 ;; 686 ;;
13)PRE-EMGINEERED BUILDING	1	EA	\$67,278.00	(REFER TO DESIGN CALC.'S)	67,278
14)FENCIRG	300	LF	\$8.57	HEANS/CDNS/ 028-308-0200	2,571
15)FENCE GATE	1	EA	\$152.00	MEARS/CONS/028-308-1400	152
16)PROFESSIONALS - ON SITE  (A) HEALTH/SAFETY OFFICER  (B) CONST. INSPECTOR  (C) ENGINEER	80 400 100	HOUR	\$60.00	ESTIMATED    ESTIMATED    ESTIMATED	5,600     24,000     7,000
17)TRENCHING, 6°DIA. PIPE SLOPE 0:1, 2-FT.MIDE, 6-FT.DEEP	400	LF	\$4.17	MEANS/SITE/12.3-110-1340	1,668
18)BEDDING, 6"DIA. PIPE SLOPE 0:1, 2-FT.WIDE,8"DIA.PIPE	400	LF	\$1.17	 	468 ;;
19)DEMCBILIZATION - AT 100% OF MOB.	1	EA	\$10,000.00	ASSUMED	10,000
A) SUB-TOTAL (A)					474,289
B) SUBCOMTRACTORS HORK ESTIMATED AT 20% OF SUB-TOTAL			1 1 1 2 2	.	94,858
C) FEE AT 10% OF SUBCON. WORK			!	 	9,486
D) SUR-TOTAL (B) = (A) + FEE		•	; ; !	;	483,775
E) CITY INDEX COST ADJUSTMENT AT 9.949 AVERAGE			1 1 1 1 1 1	BASED ON MEANS/SITE/CITY COST INDEX,APPENDIX(1988)	( )   1     1     1     1     1     1
FOR READING, PENNSYLVANIA APPLIED TO SUB-TOTAL (8)			1 1 1 6		459,102
F) TOTAL ADJUSTED DIRECT COSTS (TADC)			1 1 1		459,102
G) INDIRECT CONTRACTOR COSTS AT 35% OF TADC			1 1 1 1 1	BASED ON MEANS/SITE/APPX!	1   1
M) CONTRACTOR PROFIT AT 10% OF TADC + INDIRECT			• • • • •	; ; ; ; ;	61,979

BERKS SAND PIT GRANULAR ACTIVATED	CARBON	TREATMENT	CAPITAL COST	PAGE 3	REV. 19-Oct-88	
	1	į	ă I	i		<b>;</b>
I) TOTAL FIELD COST (TFC)	:	!		1		681,767
,	i	i i	•	į		
TE HEAT THE AND CAPETY ODOT ALL QUANCE	. !			:		:
J) HEALTH AND SAFETY COST ALLOWANCE AT 5% OF TFC		i ! !	i   	į		34,088
K) CONTINGENCY COST	:		! !	1		
AT 20% OF TFC	į			į		136,353
L) ENGINEERING COST	į	i	i	i 1		
AT 10% OF TFC		į		į		68,177
	1	<u></u>	<del></del>			i
M) TOTAL CAPITAL COST		į	•	İ		
TFC + H/S + CONT + ENG				!		\$920,386
	i	i	ì	i		i
		;   				<u>'</u>



SYSTEM: G.A.C. TREATMENT

DPGAC2.WK1

BERKS SAND PIT ANNUAL OPERATION COSTS

NG.	ITEM DESCRIPTION	ANNUAL QUANTITY	UNITS	UNIT COST	ANNUAL COST
1)	MAINTENANCE LABOR (A) PAINT TANKS	1.00	DAY	\$400.00	\$400
	(B) PUMP MAINTENANCE	40.00	HR	\$25.00	\$1,000
	(C) PUMP REPLACEMENT	0.10	EA	\$250.00	\$25
	(D) PIPING REPAIRS	1.00	DAY	\$591.60	\$592
;	MAINTENANCE MATERIALS (A) PAINT FOR TANKS	0.20	EA	\$400.00	\$80
	(B) PUMP REPLACEMENT	0.20	EA	\$1,535.00	\$307
	(C) PUMP MAINTENANCE	2.00	EA	\$100.00	\$200
	(D) PIPING REPAIRS	0.20	EA	\$1,000.00	\$200
)	OPERATING LABOR (A) OPERATOR (B)	832.00	HR	\$25.00	\$20,800
)	AUXILIARY MATERIALS/LABOR	12.00	EA	\$29,460.00	\$353,520
	(B) PAINT BUILDING	0.20	EA .	\$1,056.00	\$211
	(C) REPLACE FILTER MEDIA	12.00	EA	\$200.00	\$2,400



5}	PURCHASED SERVICES (A) ELECTRICAL POWER	65,500.00	KW-HR	\$0.07	\$4,585
	(8)				
6)	DISPOSAL (A) DISPOSE FILTER MEDIA (DRUM INCINERATION)	10.00	DRUMS	<b>\$</b> 850.00	\$8,500
	(B) (C)				
7)	ADMINISTRATION  (A) ENGINEERING SERVICES  PROFESSIONAL  MANAGEMENT  CLERICAL	160.00 40.00 40.00	HR HR HR	\$45.00 \$75.00 \$25.00	\$7,200 \$3,000 \$1,000
	(B)			! ! ! !	
8)	INSURANCE, TAXES, LICENSES (A) INSURANCE (B) TAXES (C)	1.00	EA EA	\$5,000.00 \$1,000.00	\$5,000 \$1,000
9)	OTHER COSTS (A) WEEKLY ANALYTICS (B)	52.00	SAMPLE SETS	<b>\$</b> 150.00 ;	\$7,800
	(c)				1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :
	-				\$ 1 6 1 6 1
A)	SUBTOTAL (A)				<b>\$</b> 417,820
B)	CONTINGENCY COST				• 1 • 1

REV. 19-Oct-88

PAGE 3

	AT 20% OF SUBTOTAL(A)		<b>\$83,564</b>	;; 11 11 11 11 11 11
c)	SALVAGE AND DECOMMISSION: AT 100% CAPITAL COSTS INCURRED AT 30-TH YEAR, INTEREST = 10% ANNUAL SINKING PAYMENT	\$1,137,138	\$6,913	*
D)	ANNUALIZED CAPITAL COST		\$508,297	
E)	PRESENT WORTH AT 10% INTEREST AT 30 YEARS		\$4,791,671	

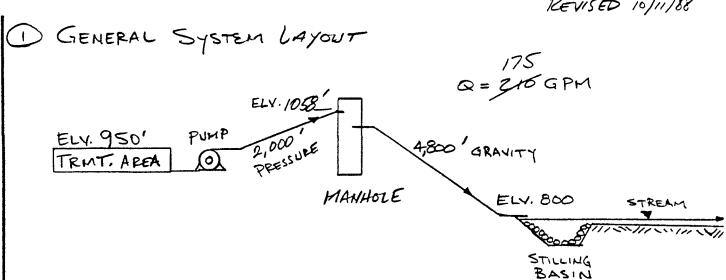
ORIGINAL REGINAL

DISCHARGE TO STREAM



S.O. No	15438-17- SAG
DISCHARGE SYSTEM FS DESIGN	

REVISED 10/11/88



2 PRESSURE PIPE

FICK DRISCOPIPE HDPE 8600

LISE 6" NOMINAL & DRISCOPIPE 8600 110 PSI RATED ALTHAL ID = 5.771" SDR = 15.5

$$\Delta P_{100}^{5.771''\phi} = Q = 210GPM = 0.23 PSI/100'$$

$$\Delta H_{100} = 0.531 FT/100'$$

TOTAL DYNAMIC HEAD ELV. HEAD = (1058-950) = 108' FRICTION = (0,531 × 20) = 11 FT MINOR = SAY 3 FT AR301111

S O No	15438-17-5288/6/
Subject: BERKS SAND PIT	(i,ed) NAL
DISCHARGE SYSTEM	. Sheet No 2_ of _ 5
FS DESIGN	Drawing No.
Computed by LTS Checked By RFA	Date 6/16/88

REVISED 10/11/88

(4) PUMP SIZING / QUANTITY = 1 PLUS BACKUP (2)
$$Q = \frac{275}{210} GPM$$

$$TDH = 122 FT.$$

$$BHP = \left(\frac{175}{3960 \times 0.65}\right) = \frac{8.29}{2.95} BHP$$

$$EHP = \left(\frac{9.95}{0.85}\right) = \frac{9.75}{1.75} EHP$$

$$\frac{8.29}{0.85} = 11.7 EHP$$

$$\frac{8.29}{0.85} = 11.7 EHP$$

5 PUMP VENDER QUOTE - GOULD PUMPS

MODEL# 5BF 11635 @ FOB PITTSBURGH, PA

15 HP MOTOR 3 PHASE 200/230/460 V 11/2" DISCHARGE 55/8" IMPELLER 2" INLET

#1,130 + May Starter + 3 HEATERS

PEAK OPERATION 60% @ 125 FT Z50GPM

# 1,130 PUMP

250 MAG, STARTER

300 3 HEATERS @ \$ 100 EA.

# 1,680

100 PA TAX @ 6%

125 FOB SITE PLUS FINSTALLATION

#1,905 TOTAL EACH

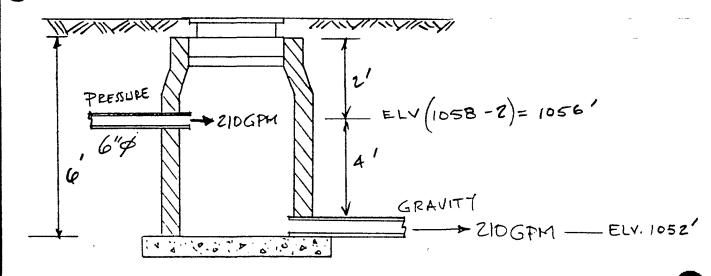
X Z UNITS

AR301112



SO.NO 15438-17-5 Subject: BERKS SAND PIT DISCHARGE SYSTEM Sheet No. 3 of 5 FS DESIGN Drawing No. Computed by LJS Checked By GF Date 6/16/88





MEANS/SITE/12.3-710-1980 \$3,025

QUANTITY: (1 AS ABOVE) + (2@ 500' DOWN HILL) 4800 = (10 +1) = 11 + 4 AT BOXDS 15 TOTAL

GRAVITY FLOW PIPE

PICK: DRISCOPIPE 8600 HDPE 110 PSIRATING

SLOPE = (1052-800) = 5.25 FT/100/

Q = 210 GPM ID = 3.75" LISE 6" & NOMINAL AUTHAL ID = 5.771

8) TRENCH & BED (2,000 + 4800) = 6,800 LF ARSOPFFP3x 2'WIDE



S.O. No.	15438-17-50 ORIGINAL
DISCHARGE SYSTEM	Sheet No. 4 of 5
FS DESIGH	_ Drawing No
Computed by LTS Checked By RPA	•

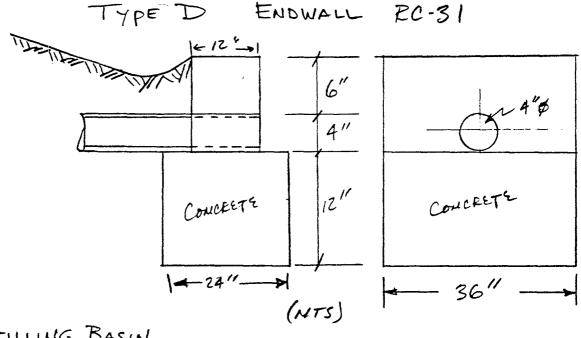
### @ ENDWALL

USE: PENNSYLVANIA D.O.T.

STANDARDS FOR ROADWAY CONSTRUCTION

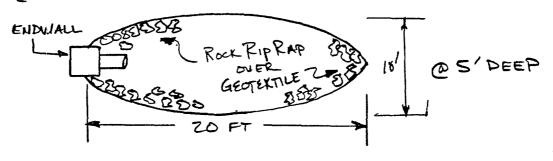
SERIES RC-0 to 100

MAY 1983 PDT PUB,#72



D STILLING BASIN

LISE: PADOT STANDARDS RC-70 ROCK BASIN



V= = (20)(2x102+52) = 90 CYD

AR301114



Subject:	S.O.N BERKS SAND PIT	15438-17-56#AL
	DISCHARGE SYSTEM	Sheet No. 5 of 5
٠	FS DESIGN	Drawing No
Computed t	Checked By RPA	Date 6/16/88

## 1 VARIOUS QUANTITIES

### ENDWALL

CONCRETE (3'x2'x1') + (3 x1'x1') = 9 CFT=(1CYD)

ASSUME MEANS/CONS/033-130-3800 \$138.90/CYD
(INC'D MATL, LABOR, EQUIP)

### RIP-RAP

1-FT THICK X 2TT (16')(5') = 315 CFT = 12CYD

ASSUME, MEANS/SITE/OZZ-7/Z-0100 \$19.15/CYD
(INIC'LD MATIL, LABOR, EQUIP)

### GECTEXTILE

40 MIL NYLON MAT

ASSUME: MEANS/SITE/027-054-0180 \$ 1.02/SFT (INC'LD MATIL, LABOR, EQUIP)

SAY 350 SFT

### PIPE

6"\$ NOMINAL PVC 6,800 LFT SCH.40
ASSUME MEANS/CONS/151-551-1960 #14.19/LF

### BITUININOUS ROADWAY

4,800 LF x ZFT WIDE = 9,600 SFT = 400"EQUIVALENT" SF

TO Z4'WIDE ROAD

4" PAVEMENT 4" GRAVEL BASE

MEANS/SITE/12.5-111-1550 \$61.45 @ 400 LF

AR301115



BERKS SAND PIT STREAM DISCHARGE SYSTEM Sheet No. 1 of 2 FS- OEM CUSTS \_ Date <u>6/20/88</u> Computed by LJS Checked By RPA REVISION DATE : 6/24/82 REVISION # 2 10/11/88

OPERATING LABOR (SAMPLE COLLECTION)

1 SAMPLE/ WXER X AHR/SAMPLE X 4.2 x 12 = 403 HR/TEAR

403 HR/YEAR X \$50/HR = \$20,750/YEAR 604 \$36,240

ANALYTICS

PERMIT REQUIREMENTS NPDES

#24 TOC 5 CONDUCTIVITY HARDNESS 9 Ammonia T. K. N. 20 OIL / GREASE 25 6 D.O. 5 PH 13 TOTAL P 5:5.

> 8 T.S.

METALS 150

BODS 15

TOTAL SAMPLE

REVISION # 2:

4 SAMPLE/QUARTER 75 HR / QUARTER 4 QUARTERS/YEAR

300 HR/YR X \$ 60/HR = \$ 18,00

NPDES PACKAGE PRICE

VENDOR QUOTE: \$ 1, 165/SAMPLE

300 HR/YR

(4 SAMFLES/QUARTER X 4 X \$ 1,165)

= \$ 18,640

COST FOR ANALYTICS

TOTAL \$ 36,640/YEAR

\$2 SAMPLES / YEAR = \$15,600/YEAR

\$ 200 x 26 = \$ 5,200

V.S.S.

S.O. No. 15438-17-SRICE

Subject: BERKS SAND PIT

STREAM DISCHARGE SYSTEM Sheet No. 2 of 2

FS - O\$ M Drawing No.

Computed by LJS Checked By RPP Date 6/20/88

### 3 Pump O&M

REPLACE AFTEL 5-YEARS

MAINTENANCE

- 4 PIPING, MANHOLES, VALYES, ETC.

  ALLOW \$ 1,000 / YEAR REPAIRS
- STILLING BASIN REPAIR, ETC.

  ALLOW \$ 200/YEAR REPAIRS
- @ DISPOSAL
  MANHOLE, STILLING BASIN CLEAN-OUT

  10 CYD/YEAR X \$ 100/CYD = \$ 1,000/YEAR
- (F/U, 30-yr, 10%) = \$494,345 DECOMMISSIONING
  164.491 \$ AR301117

ORIGINAL CONTRACT

BERNE BAND RUT - 1798/K IIBINARUS BASTEK - 1881/AU 10818 - 1498 E. E. REVI LAND LASS

BERKE SAND PIT RI FS - STREAM DISCHARGE SYSTEM - CAPITAL COSTS SCALBAGE-17-SRI BERNCISCIAFI

ITEM DESCRIPTION	QUANTITY	! UNITS	UNIT COST	REFERENCE SOURCE	[ITEN TOTAL (\$)
i) EQUIPMENT MOBILIZATION	1	EA'	\$5,000.00	BASED ON VARIOUS HEARS	5,000
2) DEMOBILIZATION EQUIPMENT & SITE CLEANUP AT 100% OF MOBILIZATION	1	EA	\$5,000.00	ASSUMEO	5,000
3) SITE PREPARATION CLEAF AND GRUB (LIGHT TREES)	5	ACRES	\$1,665.90	 	8,300
4) PIPE, 6"DIA. PVC SCH. 40 TREATHENT AREA TO STILLING BASIN	6,300	LF	\$14.19	   MEANS/CINE. 151-551-1960 	96,492
5) PUMPS, 210 GPH AT 122-FT. HEAD INC'LD MAG.STARTER/HEATER/FOB-SITE		:	\$1,205.00	YENDER QUITE	3,810
6) TARROPING RECEING, BOTTON, POPE 2-FT.WICE, 6-FT.DEEP, BACKFILLED		i if	\$5.34	   HERWS: SITE/10.3-110- 310	36,312
T, BAHALIED SHFT DEEPLEPIDS.H-FT.DD.,	:	· [4	1211.31	**************************************	· · · · · · · · · · · · · · · · · · ·
SK EMOWALLE PERMICIOLATIFE OLPO-SE-F	1	- <b>E</b>	3222.22	BASCSLMEPHS_CONS_CSS-180-	360
PA RIPHRAP APPOSE, IN STILLING BASIN INCLUSES HATTLE AND INSTALLATION	, , , , , , , , , , , , , , , , , , , ,	040		   HEAME EITE IIIHTLIHTLIC	# # # # # # # # # # # # # # # # # # #
10)GECTEXTILE - STILLING BASIN LINING 40-HIL,MYLON HAT, INSTALLED		şF*	: • • • • • • • • • • • • • • • • • • •	; MEAHS;SITE "007-854-018Q ;	, 357 .
11)COMORETE, FOR THRUST BLOCKS	26	( eya	- \$93.05	HEAMS/317E/333-136-4650	1,361
12'EXC###TE STILLING BASIN	90	CYD	\$5.07	9 14E4M3:3078:000.1-404-1999	453
13 PROFESSIONALS - ON SITE (A) CUNSTRUCTION ENGINEER (INCLUDES: WAGE. SUBSITENCE, TRAVEL)		HCF	\$89.30 }	ESTORATES	1 1 1
14)EITUMINOUS ROADWAY REPAIR 4"PAVEMENT OVER 4" GRAVEL BASE	400	l LF	; } \$61.45	 	
15)PRE-START UP WATER QUALITY TESTS BACKGROUND FOR MPDES PERKIT	1	i i i i i i i i i i i i i i i i i i i i	\$2,000.00	ASSUMEE	2 000 1
16)STREAM CHARACTERIZATION STUDY	i	i Ek	: , \$10,000.00	, ASSUMED	10,000
17)PUMP ELECTRICAL SYSTEM (A) M.C.C25 MP, SIZE 2, 18" HIGH	1	EA	\$769.00	 	0 ; 0 ; 769 ;

#### BERNE BAND ROT - BIRBAN BESCHARGE CHITCH - CLIVIAL COSTS FOR-LE C - REN LA-Dothes

FE MOTOR INSTALLATION SYSTEM !	•	EA	\$1,175.30	'MEANE ELEC/B9.2-710-2090	1,175
. Suž-707AL (A)				1 1 1 1	\$247,693
SUBCONTRACTORS WORK ESTIMATED AT 20% OF SUB-TOTAL (A) FEE AT 10% OF SUB. WORK					\$49,539 \$4,954
) SUB-TOTAL (E) = (A) + FEE				! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	\$252,647
D) CITY COST INDEX ADJUSTMENT AT 0.949 AYGERAGE FOR READING, PENNSYLVANIA APPLIED TO SUETCTAL (B)				GASED ON HEANS/SITE/CITY (COST INDEX,APPENDIX(1988)) FOR READING, PA	\$239,762
E, TUTAL ADJUSTED DIRECT COSTS (TADO)	i ; ;	i i			\$239,762
F (KO)PECT (1247947109 133171 AT 35% OF THIS					\$50,517
SH CONTRACTOR PROPERTY (ACCURATION OF THE CONTRACT)		• • •		!	\$10,765
h, somet field coor life.	· - -	•		· · · · · · · · · · · · · · · · · · ·	\$350,340
I) HEFLITH AND SAFETY COST ALLOWANCE AT SE OF TEC	; ; ; ; ;	, 1 , 1 , i			\$17,802
I' CONTENSENCH COOT AT 20% OF TEC	1 : : 1 f	•		: 1	\$71,209
A. ENGINEERING DUST AT 10% OF TFO	,			· · · · · · · · · · · · · · · · · · ·	\$33,625
L) TOTAL CAPITAL COST TEC + = S + CONT + ENG	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				\$480,660
	! ' !	'	 	f 1 1 1 1 1 1	

ORIGINA,

Brotem. Giream Discharge Brotem

OPDIS2.4KI

BERKI BAKO PIT - AMMURL OPERATION COSTS

NO.	ITEM DESCRIPTION	AHNUAL QUANTITY	!UNITS	UKIT COST	ANNUAL COST
i)	OPERATING LABOR (A) STREAM SAMPLING 1 SAMPLE/MONTH 11-HR/SAMPLE	144	HR	\$50,00	\$7,200
	·(B)	1 1 1 1 1	; ; ;	† † ;	1 2 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
2)	MAINTENANCE MATERIALS  E) PUMP REPLACEMENT	, 1 1	1 5 6 7 8 1 1	1 1 2 2 1 1	
	AT S-YR. LIFETIME	i 1	EA	\$450.00	\$450 ;
	E, PUMP MAINTENANCE		: EA	\$50.00	\$50
	: FIFING HPAHOLEG, DE STILLING BASIN, ETC		Ĭŧ	. tem to	11.000
31	*41>TEMANCE LABOR  DEPTH HUNTEMANCE	; 1e	d£.	\$50.00	\$500 ;
	E PIPEMG MANNOLES, ETC.	3C	HR ;	\$50.00	\$4,000
	(¢	1 1 1 1 1	1 t 1 1 t	1 1 3 5 1	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
4)	ALVILIARY MATERIALS LABOR THESE SECRETORISTICS OF ACTION		SAMPLES	\$060.50	\$5,290
	(E)	; ! ! !	) [ f f	1 1 8 1	: ! 1
-	· · · · · · · · · · · · · · · · · · ·	) ; ; 1 }	† •	1 , , , ,	
5)	PUPCHASED SERVICES A ELECTRIC POWER	1	; KW-BR	\$0.07	\$5,335
	(8)	1 1 1	; ; ;	1 f 1	t † † † † † † † † † † † † † † † † † † †

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	•	•	•		~~	•	•	v

FAGE :

	,	,		1	
	• • •	•			10
	1197102 - IEERIS FROM MANHOLES #MD STILLING BASIN	10	CYD	\$100.00	\$1,000
	Ē			 	1
		1		1 1 1 1	1 1 3
7;	AGETHISTRATION (A)			1 1 1 1 1	
	(ž	! :		; ; ;	1 1 1
<b>8</b> ;	IMSERANCE, TAXES, LICENSES , A:		_	)   	
	:		 		, , , , , , , , , , , , , , , , , , ,
:	CHER COSTS OF TO PREPARE HPDES REPORTS;	· 160		. \$43.00	. <b></b>
	:	•		ŧ	, <b>,</b>
	·:		, 1 1 1	. , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , ,
<u></u>	ELETCTAL (A)			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$25,705
Ď,	CONTINGENCY COST AT 20% OF SUBTOTAL(A)		; ; ; ; 1 1 1	; ; ; ; 1	<b>\$</b> 5,947
:	3GE AND DECOMMISSION: AT 183% CAPITAL COSTS		1 f 1 t 1 1	. 1	
	1#IJGRED AT 30-TH YEAR, 1#IJEREST = 10% 1*HURL SINKING PAYHENT	<b>\$</b> 430,662	1 1 1 2 3	1 1 1 1 1	\$2,922

ORIGINAL TODAL

	PAGE I		
:	; ; ;	; ; ; (	,
cost	 	1	\$38,604
31			\$362,916
	COST	18051	0001

Carte.

INJECTION WELL SYSTEM



	s.o. No. 15438-17-SRI
Subject: Beaks SAND Pit	
Injection System	Sheet No of
Computed by RPA Checked By CD3	Drawing No
Computed by 1017 Checked By 003	10-12-88 Date 5/27/88  REV 9/27/88 RFA

Assumptions

- · Injection wells are completed in Anatured Zones
- · Assumptions for Extraction System hold for injection system
- · Granuity drives injection: Rate & head build-up
- "Total Quantity of Water to be injected = QUANTITY EXTRACTED Rate of Injection = Rate of Extradion = 252,000 god
- · T= 5440 900/A
- °I:0.00255/A
- " Assume a well Radius of 0.25 ft.

# Objectives of Injection System:

- 1. The primary objective of the injection system is the discharge or disposal of the treated water generated by the extraction streatment system
- 2. Secondary Objectives Include:

  - a Flushing of Contaminates towards extraction wells b. Creating vertical, upward gradients to retard down ward movement of contaminants
  - c. Use of jujection to prevent complete dewriting of

The effectiveness of an injection system in obtaining the secondary objectives is difficult to assess because of the heterogeneity and anisotropy of the Aquifer Therefore the injection system will be disigned according to the primary objective

depth

-	S.O. No. 15438-17-5R1
Subject: 13cnKs Saw Pit	
Mection System	Sheet No. 2 of 7
	Drawing No
Computed by RPA Checked By CD2 K	5-2-8€ Date5/27/88
	REV 9/2 2/84

Screen length:

IN general: the screen length of an impection well
should be approximately twice that of an extraction well
for the same purposed rate(1)

Screen laugth of attraction system: (50+70+150) 5 = 1350 Feet.

Estimated Screen length of lujection System: 2509+x 5=1250 feet.

OTHER REQUIREMENTS/CONSIDERATIONS

- Injection wells should be seepen than extraction wells a ith deepen screened intervals.

- The bedrock is likely to be less fordured with increasing

1. Johnson Division (1986) GROUNDWATER AND WELLS.



Subject: Benks SAND Pit	
Injection System	Sheet No3 of
	Drawing No
Computed by RPA Checked By CDE io	12-88 Date 5/27/88  Rev 9/27/88 RPA
	Rev 9/27/88 RAA

Assume a system that is Approximately symmetrical to the extraction system:

Number of wells = 5 Nyectron Rate/well = 35 gpm Diameter = 6 inches Depth = 500ft with 250ft of screen

RAdius of Influence (Acten to pumping system)

FROM 52=51-277-ln(7/1)

ln 12 = (51-52)27-T +en 17

where

Q = pumping RATE (9pd) = 504009pd Si= deaudown at single pumping well = 15.9ft Sz= Zero doaudown T-transmissivity = 54409pd/ft Vi = RADIUS of pumping well = 025 ft Vi = RADIUS of Influence (ft.)

50 W 12 = (15.9-0) 27 (5440) + ln (0.25)

WE= 9.3968 Vi=12,050. ft → 12050 feet.



Subject: Berks Smulfit	S.O.No. 15 438-17-5R1
subject: Berks Soud Pit Injection System	Sheet No. 4 of 7
Computed by RPA Checked By CDB IO	

Hend Build-up in Recharge well

Q = T(h-Hb)

528 kg(r/h)

where h=head build-up in injection well (ff)
Ho= static head before injection (ff): ASSUME A datum
of O teet.

TE RAdius of influence = 12050ft. Vi= RAdius of injection well = 0.25ft.

h= 15.9 Sect.

Note that the head build-up for a single injection well equals the estimated drawdown for a single extenction well. According to (1) the screen kingth of the injection system should be twice that of the corresponding extention system.

One way to accomplish this is to double the number of injection wells and half the injection nate for each well.

1. Jehnson Division (1986) GROUNDWATER AND Wells



_	s.o. No. <u>15438-17-5R1</u>
Subject: Bests Sand Pit	
Injection System	Sheet No of
	Drawing No
Computed by RPA Checked By CDE D-	12-80 Date 5/37/88
	REV 9/27/88 RPA

Doubling the above system gives:

Number of Wells = 10

Nyection Ratshwell = 17.5 gpm

Diameter = 6 inches

Depth = 500ft

Screen length/well = 250 ft.

2×1250ft = 2500ft

Total Screen length for All wells = 3000 ft.

(this is close to twice screen length of extraction system)

Wrz = 20057 9.3868

12 = 8828 St. 12050 St

Head build-up: 528Qlog("4") + Ho 12050
h= 528(17.5) log(8828/,25) +0

4=875 St. 7.95 St

SO USE 10 WELLS.



	s.o. No. 15438-17-5KI
Subject: BenKG SAND Pit	
lujection system	Sheet No. 6 of 7
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Computed by Checked By CDG	3 10-12-88 Date 5/27/88
	REV 9/37/84 RAA

Well spacing:

· Assume minimum spacing between injection wells is 206 feet

Referring to pumping system

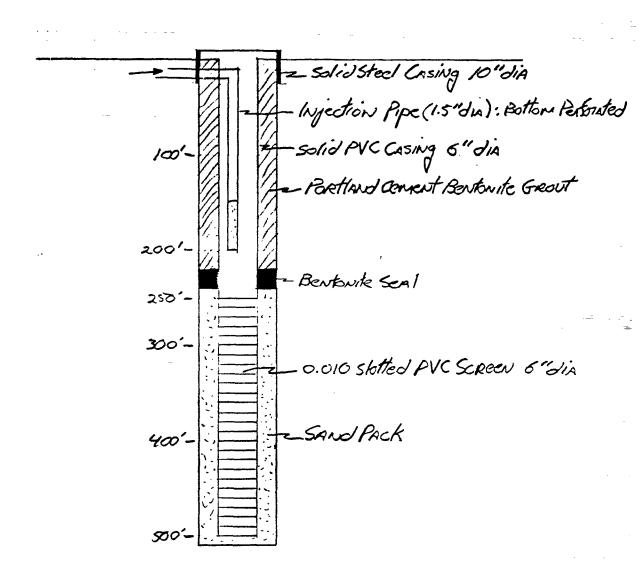
if injection wells are IN A live then the maximum estimated herd build-up after 1000 days is:

60.46 = 30.23 feet 43.41 = 21.71 Feet

wells should be placed in AN ARC upgardient from contaminated zone to flush contaminants towards extraction wells.



_	S.O. No. 15938 7 7 5001
Subject: Berks Sand Pit	183
Injection System	Sheet No of
Injection System  Chetch of Injection Well	Drawing No
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• •	REV 9/27/88 RPA





Subject: BERKS SAND PIT

INJECTION WIELL SYSTEM Sheet No. 1 of 14:

CONCEPTUAL DESIGN Drawing No.

Computed by LJS Checked By RPA Date 6/9/88

10

REV 9/27/88 RPA

10 WELLS LOCKING CAP 4' CONCRETE PAD 10, 8 \$ STEEL CASING 25' 6"\$ SOLID PVC CASING 10 A"\$ BORE HOLE GROUT 225 -Bentonite Seal 6 PVC SCREEN - GRAVEL PACKING 250' - LEXTENDER PIPE PVC PIPE CAP AR301131



Subject: BERKS SAND PIT	-
INJECTION WELL SYSTEM	Sheet No. 2 of 14
CONCEPTUAL DESIGN	
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REVISION DATE: 6/29/86 REV 9/27/88 RPA

- (2) CORING, 2" + NX WITH SAMPLING

  3

  4 WELLS X 500') = 2 000 VLF
- (3) NUMBER OF CORING BOXES

  (3000 VLF + 12 FT/BOX) = +70 BOXES
- (4) PIPE, 8" & STEEL CASING

  (10 250

  (12 WELLS x 25') = 300 LF
- (5) PIPE, 6"\$ SOLID PVC CASING

  (12 x 2541) = 3,048 LF

  10 × (25545) = 2600 LF
- (6) SCREENING, 6" PVC FACTORY SLOTTED, FLUSH THREAD

  (10) 2500

  (12 x 250') = 3,000 LF
- (7) Concrete PADS



Subject: BERKS SAND PIT	
INJECTION WELL SYSTEM	3 4 14
CONICEPTUAL DESIGN	
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(9) PORTLAND CEMENT (96% of GROUT)

(875

(460 CFT x 0.96 x 196 PCF) + 96 16/bag = 910 BAGS

(10) BENTONITE PELLETS (4% OF GROUT)

(875)  $(460 \text{ LFT} \times 0.04 \times 80 \text{ pcf}) + 50 \text{ lb/bag} = 30 \text{ bags}$ (10A) Bentonik Pellets (10×3ft ×0.35ft ×80pcf)/50 lb/bucket = 16.8 buckets (17 buckets

(11) GRAVEL PACKING

10
12 × 250' × 0.785398 (8/12-6/12) = 460-CFT (7CYD)

(12) SINCE INJECTION WELLS ARE COCATED OFF-SITE IN UNCONTAININATED AREAS, DRILLING CUTTINGS WILL BE ASSUMED "CLEAN" AND DISPOSED ON-SITE.

(13) EQUIPMENT REQUIRED

2 DRILL RIGS

I CEMENT MIXER ZCYD

1 BULLDOZER

1 BACKHOE

I WELDING MACHINE

I WATER TRUCK / FLATBED

(14) PROFESSIONAL FIELD STAFF

| GEOLOGIST . @ # HR INCLUDING SUBSISTENCE, TRAVEL, ETC

(4 - MONTHS x 4, ZWKS x SDAYS x 8 HRS) = 700 HRS.

1 CONSTRUCTION INSPECTOR SOHR @ \$80/HR TOTAL

Baker Engineers

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Subject: BERKS SAND PIT	
INJECTION WELL SYST	F11 Sheet No. 4 of 14
CONCEPTUAL DESIGN	Drawing No
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(15) WELL DEVELOPMENT

USE \*\*HR/WELL TO SET-UP & DEVELOP

# 175/HR (LABOR, EQUIP, MAT'LS) - VENDER QUOTE

(10 \*\* \*\* × 175) = \$ +0,500

(16) PACKER TESTS WILL NOT BE PERFORMED.

(17) PACKER TESTS

56 TESTS @ 1 day PER WELL @ # 150/HR (M, L&E INC'L)

TOTAL

VENDER QUOTE

(4 × 8 × 150) = # 7,200

REVISED to 32 tests

WATER SHOULD NOT BE CONTAMINATED AND WILL BE DISCHARGED LOCALLY WHILE MEN'TORING.

(18) WELL CONSTRUCTION (LABOR ONLY- OTHER COSTS INICL'D ELSEWHERE)

ASSUME: 2-DAY PER WELL TO CONSTRUCT

(NOTE: DRILLING & MAT'LS INCLUDED ELSEWHERE)

MEANS: SITE CREWS B-43, 55, 61 (SELECT COMPONENTS)

0.5 LABOR FOREMAN \$74/DAY BARE COSTS

3 LABORERS

398/DAY

5 nells @ 5 test/uell = 25 tests

I CEMENT MIXER

200/DAY

# 672/DAY

(24 DAYS x \$672) = \$16,128

(19) GEOPHYSICAL LOGGING & INVESTIGATION ALLOW \$ 5,000



Subject: BERKS SAND PIT

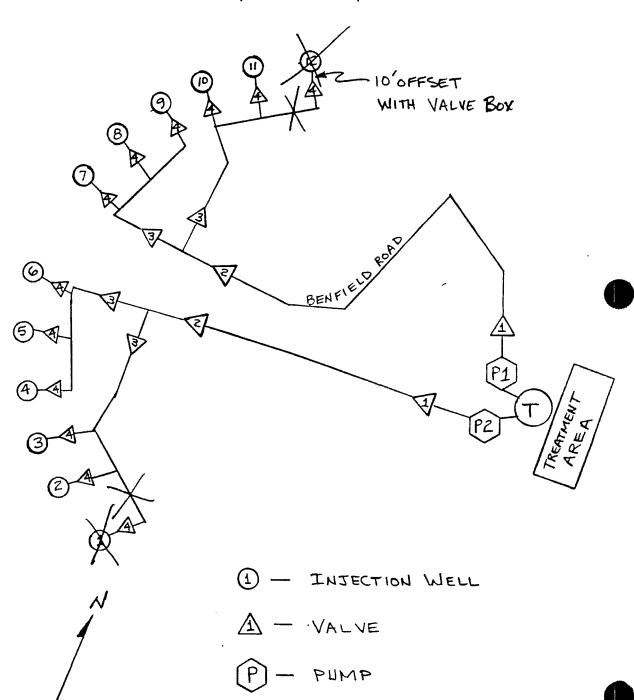
INJECTION WELL SYSTEM Sheet No. 5 of 14

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REVISED 10/11/88

(20) GENERAL PIPING SYSTEM LAYOUT



T - STORAGE TANK AR301135



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Subject: _	BERKS SAND PIT	.ea) .c
•	INJECTION WELL SYSTEM	Sheet No. 6 of 14
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Computed	1-75	Date 6/9/88

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(21) PIPE SIZING (PIPES NEED TO BE BURIED)

(a) MAIN LINES

FROM (P) TO &

Q = 210 GPM = 105 GPM PICK: VELOCITY = 3 FPS

SPECIFY: DRISCOPIPE 8600 (HIGH DENSTRY POLYETHYLENE)

REFERENCE: DRISCOPIPE SYSTEMS DESIGN MANUAL (1981) PHILLIPS DRISCOPIPE COMPANY

 $ID = 0.639 \sqrt{Q} = 3.45''$ 

USE: 4"\$ NOMINAL 110 PSI RATING SDR 15.5 ACTUAL ID = 3.920"

ΔP... @ Q=105GPM = 0.40 PSI/100' ΔH100 = 0.924 FT/100'

(b) MANIFOLD LINES

FROM & TO A

Q = 105 GPM = 52,5 GPM V = 3 FPS

ID = 2.673"

USE: 3" & NOMINAL 110 PSI RATING" SDR 15.5 ACTUAL ID = 3.048"

AP100 @Q=52.5GPM=0.25 PSI/100' AR301136



Subject: BERKS SAND PIT

INJECTION WELL SYSTEM Sheet No. 7 of 14 Theory AL

CONCEPTUAL DESIGN Drawing No.

Computed by LTS Checked By RPA Date 6/9/88

## (C) SERVICE LINES

$$Q = \frac{52.5 \text{ GPM}}{3} = 17.5 \text{ GPM} \quad V = 3 \text{ FPS}$$

ID = 1.543"

LISE: 1/2 MOMINAL 110 PSI RATING SDR 13.1 ACTUAL ID = 1.610"

$$\Delta P_{100}^{1.610\%}$$
 @ Q = 17,5 GPM = 0.90 PSI/100'  
 $\Delta H_{100} = 2.1$  FT/100'

## (22) PIPE QUANTITIES AND FRICTIONAL HEAD LOSSES

NoMINAL	YTITHAUQ	ΔΗ100	HEAD LOSS (FT)
4"	2,500	0.924	23.1
3"	3,000	0.58	17.4
1/2"	120	2.1	2.5
1/2" * INJECTION LINE	2,550'	IGNORE	IGNORE

MATL -> PVC PIPE

\* THIS PIPE EXTENDS DOWN THE INJECTION WELL APPROXIMATELY ZOO FT. AND FRICTION LOSSES WILL BE COMPENSATED FOR BY ELEVATION HEAD GAIN.

AR301137

S.O.No. 15438 - 17-SREE



Subject: BERKS SAND PIT	
INJECTION WELL SYSTEM	Sheet No. 8 of 14
CONCEPTUAL DESIGN	Drawing No.
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# (23) PIPE FITTINGS AND MINOR HEAD LOSSES

Nominal	ITEM	APPROX, QUANTITY	K*	HL
4"	90° ELLS - STD	30	0.51	2.14
	45° ELLS - STD	10	0.27	0.38
	BRANCH TEE - STD	2	1.02	0.29
	GLOBE A	4	5.8	3.25
	SWING CHECK VALVES	2	1.7	0.48
3"	45° ELLS-STD	24	0.29	0.97
	BRANCH TEE - STD.	12	1.08	1.81
	GLOBE VALVES -	4	6.1	3.42
11/2"	PITLESS ADAPTER 90° BRASS	12	0.63	1.06
	SWING CHECK VALVES	12	2.1	3,53
	GLOBE VALVES - A	12	7.1	11.93

# FOR USE IN FORMULA 
$$H_L = K \frac{V^2}{29}$$

$$\frac{V^2}{29} = \left(\frac{3^2}{2 \times 32.174}\right) = 0.14$$

AR301138



Subject: BERKS SAND PIT

INJECTION WELL SISTEM Sheet No. 9 of 14

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# (24) PUMP SIZING AND SPEC'S

### (a) ELEVATION HEAD

PUMP ELV. ~ 955'

HIGEST POINT IS AT INJECTION WELL 5

HELY. = (1056-955) = 101 FT.

(b) TOTAL DYNAMIC PUMPING HEAD

TDH = (101 + 29.3 + 43.0) = 175 FEET

(C) HYDRAULIC HP

MASS FLOW RATE = (105 GPM x 8.345 1bm/GAL) = 876 1bm/min.

HYD HP = (876 x 175') = 4.65 HyD.HP

(d) BRAKE HP

ASSUME 65% PUMP EFFICIENCY

 $(\frac{4.65}{0.65}) = 7.15$  BHP MINIMUM

(e) ELECTRICAL LOAD

ASSUME 85% MOTOR EFFICIENCYIUUL.

EHP = (.7.15 BHP) = 8.42 EHP

KW LOAD TO MOTOR = (8.42 x 0.7457) 189,

Baker Engineers

S.O. No.	15438-17-	SPI
5.U. NO.	1-1-0	

Subject: BERKS SAND PIT

INJECTION WELL SYSTEM Sheet No. 10 of 14

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## (25) VENDER QUOTE ON PUMPS

MANUFACTURER : GOLLO PUMP Co.

MODEL 1 # 3656

FLOW : 105 GPM

HEAD : 185 FT. 65% EFFICIENCY

SIZE : 1/2 x 2 x 8

MOTOR: 10 BHP 3550 RPM 3-PHASE

IMPELLER: 63/4"

BODY : CAST IRON

FITTINGS : BRASS

PUMP COST : = \$1,000 FOB PITTSBURGH

+ MAG STARTER = 200

+ HEATERS(3) = 100 (I PER PHASE)

+ TAX = 78

+ TRANSPORT = , 50 EACH

EACH # 1,428 FOB SITE

QUANTITY X 3 Z PUMPS PLUS

1 BACKUP UNIT

TOTAL \$ 4,284

ARBALI LO



			S.O. 1	vo. 154	38-17-	SPICINA
Subject: .	BERKS	SAND P	) <sub>1</sub> T			
	INJECT	ION WELL	SYSTE11	Sheet N	lo. <u>11</u> of	14
	CONCEP	TUAL DE	SIGN	Drawing	g No	
C	LTS	Observed By	RPA	Data	6/10/88	

(26) ELECTRICAL AND INSTRUMENTATION

(a) EQUIPMENT

ELECTRIC SERVICE

I EA

FEEDER TO PUMPS

MOTOR CONTROL CENTER, ETC

MOTOR THSTALLATION

WELL FLOW CONTROL SYSTEM

PUMP FLOW CONTROL SYSTEM

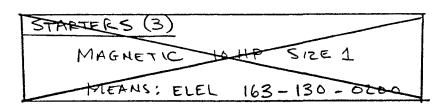
2 EA

(b) MOTOR CONTROL CENTER

(Z PUMPS X 10 HP/PUMP) = 20 HP

MEANS: ELEC. 163-110-0200

25 HP, MCC, SIZE Z, 18" HIGH



(C) ELECTRIC SERVICE

3-PHASE 4 WIRE. POWER FACTOR = 0.80

 $AMPS = -\left(\frac{2 \times 7.4 \text{ kW} \times 1000}{208 \text{ V} \times 0.80 \times 1.73}\right) = 51 \text{ AMPS}$ 

LISE: MEANS: ELEC B9.1-210-0220 60 AMP 3 PHASE 4 WIRE 120/208 VOLT

(d) ELECTRIC FEEDER (WIRE & CONDUNTUM/JENDITUMS)
LISE: MEANS: ELEC B9.1-310-0200 (60 AMP)

S.O. No. 1543	3-1	7-	SPK	
Τ			-	<u>-</u>
SYSTEM	12		۱۵	

Subject: BERKS SAND PIT
INJECTION WELL SYSTEM Sheet No. 12 of 14
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Computed by LJS Checked By RPA Date 6/10/88

## (e) MOTOR INSTALLATION

INCLUDES: SAFETY SWITCHES MOTOR STARTER CONNECTIONS & SO LF CONDUIT INSTALLATION

USE: MEANS ELEC B9.7-710-0680 3 PHASE, 200V, IOHP MOTOR

(f) WELL FLOW CONTROL SYSTEM (SEE SCHEMATIC Page 13)

USE: MEANS: MECH 157- 420-3650 ELECTRIC OFERATED PLESSURE SENSOR

> (HIGH WATER LEVEL AND LOW WATER LEVEL SENSORS) Z PER WELL

USE: MEANS MECH 157-420-7240 ELECTRIC MOTOR ACTUATED VALVE BRASS Z-WAY 1/2" PIPE SIZE | PER WELL

USE: MEANS MECH 157-420-3460 SELECTOR RELAY, 3-WAY 1 PER WELL

LISE: MEXILS CON. 161-165-0030 NO. 12 COPPER, SOLID THWITWIRE

ESTIMATE: 8,200 LF (82 CLF)



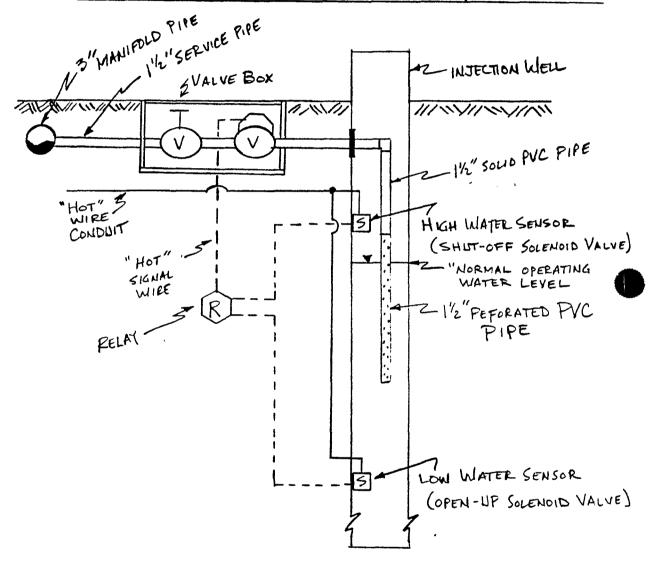
SUDJECT: BERKS SAND PIT

SUDJECTION WELL SYSTEM Sheet No. 13 of 14

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Computed by LTS Checked By RPA Date 6/10/88

## (9) SCHEMATIC OF WELL FLOW CONTROL SYSTEM (NTS)



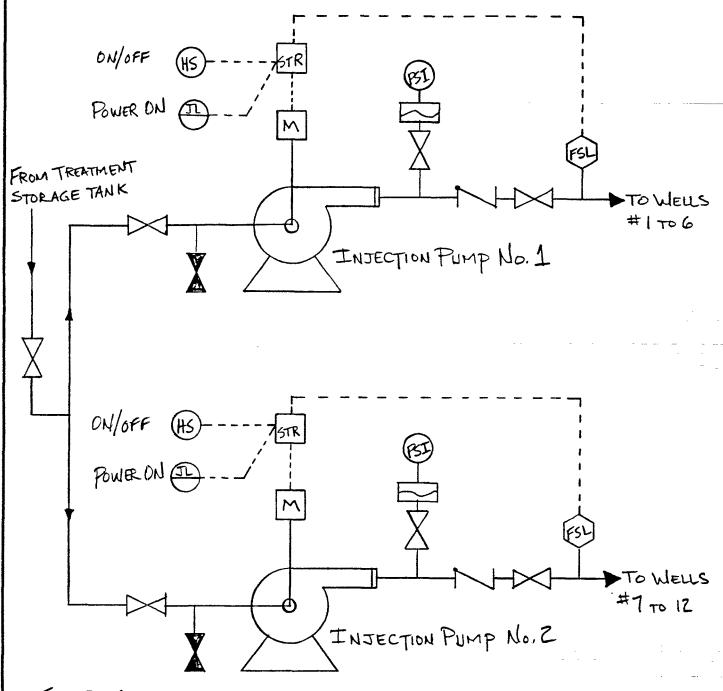
V - ELECTRIC MOTOR ACTUATED VALVE 11/2"P

V - MANUALLY OPERATED GLOBE VALVE 1/2"#



		S.O. No	<u>. 15438-17-</u>	SRASINA
Subject: _	BERKS SAND			• .
	INJECTION IN	IELL SYSTEM	Sheet No. 14 of	14
	CONCEPTUAL .		_ Drawing No	
Computer	LTS short	ADA RAA	6/10/88	

## (h) PUMP CONTROL SYSTEM SCHEMATIC



AT POWER

		S.O. No. 15438-17-5R	I WIGINA
Subject: _	BERKS SAND PIT		"CUJ"
		Y \ 7 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	- · · · · · · · · · · · · · · · · · · ·

REVISION # 2 10/11/88

Subject: _	BERKS SAND PIT	
	INJECTION WELL SYSTEM	Sheet No of
	FS - O & M CESTS	Drawing No.
Computed	by LJS Checked By RIA	Date 6/20/88
		REVISON DATE 16/29/80

1 OPERATING LABOR

B HR/WEEK x 4.2 x 12 = 400 HR/YEAR REVISION #2: AT \$ 25/HR # 20,000/YEAR \$ 10,000 \$ 10 HR/WK 52 WK/YR \$ 13,000 \$ 25/HR

2) MAINTENANCE MATILS

(a) PUMP REPLACEMENT ASSUME 5 - YEAR SERVICE LIFE (2 x # 1,725/PUMP) = \$3450 = \*690/YR.

(b) PIPES, VALVES, ETC.

USE 4" PIPE AS "AVERAGE"

\* 10.14 LF PIPE 4.17 /LF TRENCH 1.23 /LF BEDDING
20.00 /LF FITTINGS ALLOWANCE \$ 35.54 / LF

ASSUME 200 LF/YEAR = \$7,108

- (C) PUMP MAINTENANCE ASSUME \$50/PUMP/YEAR PARTS, ETC. # Z PUMPS
- (3) MAINTENANCE LABOR
  - (a) PUMP REPLACEMENT (2 x 250) = \$ 100/YEAR
  - (1) PUMP MAINTENANCE 16 HR/ FUMP X 2 X \$50/HR = \$1,600/YEAR AR301145



Subject: BERKS SAND PIT

TNJECTICN WELL SYSTEM Sheet No. 2 of 2

FS - O& M COSTS Drawing No.

Computed by LJS Checked By RPA Date 6/20/88

# ELECTRICAL, COSTS

7.4 KW x 2 x 24 HR x 365 = 129,648 KW-HF/YR. #9,075/YEAR

S (AUXILLARY EQUIP)
DISPOSAL
ADMIN.
I, T, L

6 Decommissioning

 $\times (F/U, 30-YR, 1090) = 1,933,445$ 164,491

X = 8 11,754/YR SINKING FUND



# 

ITEM DESCRIPTION	QUANTITY ;	JA173	JH17 0057	REFERENCE SCURCE	ITEM TOTAL (\$)
1) EQUIPMENT MOBILIZATION 2 DRILL RIGS		Eá	\$10,000.00	, #SSUMED	10,000
1 WATER TRUCK 1 FLATRED TRUCK 1 105 HP DOZER (<25 HILE MGB.)				, ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	; ; ; ; ;
2; SITE PREPARATION CLEAR AND GRUE (LIGHT TREES)	5	ACRES	; ; \$1,000.00	FE-3/SITE/021-104-0010	8,300
3 - DRILLING, 10' DIA. HOLE HO CASING, LABOR EQUIP. ONLY	5,000	VLF	9.17		; ; 45,850
A) GFOLLOWE INVESTMENT	, 1,300		\$15 ZC	* *E-SC, EDTE 000-100-1000	: #1,950
e specie de see dest		: :	; <u>.</u> \$:: :	· · ight site in-mail	ii jei
e arti e no ao nun tanà	1.54	, . <u>.</u> : .	4	riki Milikilina	Ta.87=
T, PIPE, et DIR. PRO SLOTTED SCHEEN	2.301	i i	, \$.4.30	PINGIR WUGGI	30,230
S COURSE MELLHER STEEL OWN	÷	Ę÷	. 1.11 T	4119 <del>8</del> 11	
F, CONCRETE, FOR WELL CLUSTER FACE	. 1	272	11 DE	#EANS, \$17E,030+230+4680	17
10)PORTLAND CEMENT, FOR GROUTING	1,711	EAG	\$0.00	*E4NS/SITE/C33-114-5140	10,296
11)BERTOKOTE, FOR GROUTING		583 ' 583	\$5.50	_#E=MS/SITE/671-301-6390	532
12)GRAVEL, PROKING AT WELL ESPEETS	H.	[ CYD	\$27.73	*EARS/SIFE/S33-102-1106	; 311
18,8001 COFE EDRES, 10 LETECH,FOEFCOT	E] 125	. E4	• • • • • • • • • • • • • • • • • • •	-03v46B	6,250
14)PROFESSIONALS - ON SITE (A) GETLOGIST (B) ENGINEER - CONST. INSPECTIO (INCLUDES:WAGE,SLESITENCE,TRAVEL	in) 196	i HOUR i Hour		ESTIMATED PESTIMATED	; 47,30; ; 7,000
15;PVMPS, CENTRIFUGAL 10-BHP 105-GFM AT 185-FT.MEND	; ;	EF	1.73.53	Encer quote	:
16 FUFF INSTALLATION AND FORMSITE	; \$	EA	\$250.00	NEMBER QUOTE	
ITIPIPE, MANIFOLD ETBIA. PVC SOLID	3,000	i   LF 	\$8.65	*EAKS, COMS/151-551-1930	1:,076

EEPHI SANDIFIT INTECTION WELL EMETER	CAPITA.	. :::	PAGE 1 REV	A-Mi-H	
181919E   4914 LIME + 114, 240 SOLID.	1.500	. <b></b> .	\$.2.14	Here the terms of	25,750 ,
in arrey desprice love orbidialard	: :::	<u>.</u> :	3s I	-15470 0048 1814884-1408	10,727
20)TRENCHING, ALL WATER PIPING SLOPE 0:1, 2-FT.WIDE, 6-FT.DEEP	7,400	Ĺ₽.	\$4,17	HEANS/SITE/12.3-110-1340	30,858
21;BEDDING, ALL WATER PIPING SLOPE 0:1, 2-FT.WIDE	7,400	LF	\$1.23	   THEAMS/SITE/12.3-310-1500	9,162
22)PLUMBING FIXTURES AND RELATED				f	11
(A) FITLESS ADAPTERS, 2"DIA. BRASS	10			VENDER QUOTE	1,200
(B) GLOBE VALVE, STEEL, 1.5"DIA	10		•	!HE4+3/HECH/151-980-6770 !	1,347
(c) COUPLINGS, PVC,1.5"DIA.	300 .			, MEANS 'MECH/151-358-1120	3,864 []
(0) 90-ELBOW.1.5"01A.,PVC	130			, TEAMS: MECH/_S1-558-0590	1,600
(E) COUPLINGS, FAC. I"DIA.	; 350 ;		\$17.76	MERNS/MECH/151-558-1140	6,216 }}
(F) COUPLINGS.PYO,4 STA.	; 300 ;		<b>\$</b> 23.10	MEAAS/MECH/151-558-1160	e,930
(G) 90-DEG. ELBOWS 4"DIA.	; 36 ;			MEAHS / MECH/151-558-0610	984 ;;
(H) 45-9EG, ELECHE 4 <sup>m</sup> DIA.	; 20 f		\$34.85	MEANS MECH/151-558-0748	697 ::
11/ TEE-3 DIA. PxC 30#.46			\$40.05	MEANS/HECH/151-558-0870	451 (1
]   TEE-4 1914, P40 904,40	' 3	EA	\$53 10	48448.480H/181-588-6880 /	2::
: GLOBE VALVE, STEEL # CEP.	19 .	ξ¢	\$2,540,00	FERNS/MECH. 151-981-0760 .	· .:,411·,
FL) GLOBE VALVESUSTEEL ETGTE	1 4	ΕA	1 \$1,126.32	"HEARS THEOHTIS1-980-3750.	±_504
, KO CHECK VALVED, LOSTODA BROKDE	. •	::		#81K3/MEG= 181=386=8770	
VORTER POPER SERVICES				* • • • • • • • • • • • • • • • • • • •	
DI OHEOR VALVEES, A DUAN EPONCE II	•		· 1 i.	_11-41 /104 15 -981-14:0	**
1 45-0ES. ELECKS E 014.		. Eq	, <b>3</b> 3 %	- MERKE MECH 180485848707	
			r - r - s		1
		;;	المبيئة المليب	50.5F	
	•		,		
IA-ELECTRICAL SYSTEMS AND SQUIPMENT	1		,		;
(C) H.C.C SIZE 2, 18"HIGH	1			, MEANS/ELEC/163-110-6206 ;	769 💢
(D) PILOT LIGHTS, FOR M.C.C.	1 2	EA	\$81.80	MEANS/ELEC/163-110-1700	
(E) PUSH BUTTONS, FOR M.C.C.		EA			
(F) MOTOR FEEDER	106		\$ 1.	HE443/ELEC/89.1-310-0000 (	751 !;
a' 3-80.6 WIRE	; 100 , 30	CLF	\$49.99	MEANS/ELEC/101-103-0100 ,	1,500 ,;
The same with	. 3e :	EA.	\$27.28	U400-001-101-101-101-101-101-1	761
,I, ELECTRIC SER ICE		. Ek	\$770,00	hE4+3, ELEO/E9.1+010-0020	770 ;;
	. 3,300			#EAHS/ELEC.160-205-9120	
(RI CORDUIT + D = Proj	, ຈັງຄໍລິລັ	;		MERKS/ELEC, 160-205-9110 ;	
(L) HAND HOLES-FOR WIRE PULLING	; 30 ;	ĒA	\$469.00	HEARS/ELEC/167-110-0600	
(M) UTILITY TREMCHING/BACKFILL	6,600	Ĺŧ	\$2.24	HEAMS/SITE/12.3-110-1320	
(M) CONCRETE - CONCRET BEDDING	911	295	\$45,70		
(O) PUMP CONTROLLERS	1		\$500.00		1,000 ;.
(P) PUMP MOTOR INSTALLATION	; 2	EA		VENCER QUOTE	TAA 1
(G) PRESSURE SEMBLARE 2 WELL (R) ELEC. MOTOR ACTUATED VALVE	'			(#EPMS/MECH 157-420-3650 )	E+ - +, + ≤ ×
1-1/2" SIA. 1/WELL	iî i	EA	\$126.00	HE-HE MECH/157-420-7146	1,750 ;;
(S) RELAYS -SENSORS TO E.M. VALVES		FA	\$87.00	HEANS   HECH   157-420-3460	
(T) NO. 12 COPPER WIRE - THW		CLF		MESAS/ELEC/161-165-0100	
(U) WEATHER-PROOF ENCLOSURES	, 0 <u>1</u> ;		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,, 200 1	-, , ,



EEFF TOTAKE FOR ENGEDTION WELL BYSTEM	CAPITA	t cos* ==	FEE I REV.	4-111-28	
FT ¥ELLEHDOMTAGLEER PROTECT	12	. 1	500	450 <b>.*5</b> 0	5,300
CE PAGNER TEOTON E PRESSUENMESSO CONSISSESSURBERLESSES (MATS)	40	HOUR :	\$230.00	, KEHOEF QUOTE	8,300
26/WELL DEVELOPMENTH 3 HR/WELL [INCLICES:LABOR LEGUTPL HATE)	30	HOUR	\$175.00	YENDER QUOTE	5,250
27)PUMF TESTS- 4 WELLS,72-HR.EACH (INCLUTES:LABOR,EQUIP.,MATL)	450	HOUR	<b>\$</b> 150.00	YENDER QUOTE	67,500 !!
28)AMALYTICS - PACKER TEST SAMPLES 1 SAMPLE PACKER TEST, TOA/DOE 3 SAMPLES PER WELL	25	TESTS !	\$150,00	ASSUMED :	3,750 ;;
29)WELL COMSTRUCTION (INCLUGES:LABOR/EQUIP. DWLY) 1-CREW 2-DAY/WELL INC'D ELEC.	24	CREW-DAYS	<b>\$</b> 450.G0		· · · · · · · · · · · · · · · · · · ·
30,GEGRETALICHE SITE INVESTIGATION	i	: ; EA ;	\$25,000.00	:  ASSUMED	25,000
31)LONG-TERM PUMP TESTS TEST_PT_ESG-HOLDS	336	1 1	\$10.00	E CALLEST	
II HATTO TALETO LA LI		727.77	8.7. T	:::.:: <u>:</u> :::	
CE, ENGINEERING CTUDH OF INDUCED ROCK FRACTURING AT WELLS	1	: EA ;	\$15,000.00	[ASSUMED	15,300 // 5
4, E.B-1074L (4	 	, , , , , , , , , , , , , , , , , , ,		· _	769,078 ;
E) SUBCONTROCTORS WORK ESTIMATED AT 20% OF SUB-TOTAL	; ; ; ;	i i i i i i i i i i i i i i i i i i i			141,816
C' FEE AT LOR OF SUBCON, WORK	! !	• · · · · · · · · · · · · · · · · · · ·		:	14,132
0) 503-707-1 3. 2 (A) + FEE	: !	!			1000 .3
E) CITY IMIE) COST ADJUSTMENT AT 1.545 AVERAGE FIF FE-11MG, PENHSYLYAMIA	• 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		:  EASED ON MEANS/SITE/CITY    COST INDEX,APPENCIX(1988)	14
APPLIED TO SUB-TOTAL (B)	1 2 3 4 4	! !! !!		:	586,374    
F) TOTAL ADDISTED DERECT COSTS (TADO)	i 1 1 3	1		1 1	
el Empireum Contractor Costs	i ! !	1 1		·	•

BERKS SAAL F.	INDECTION WELL SHOTEM	04F17AL 0057	PAGE 4	REV. 14-Dc1-85

17 ] 11 TANG	,	,	•	,840ED DY	*[4v] ][T] 422Y,	
- DESTRICTED RECEPT AT LEW DE TABLE + EMBERECT				•	·	32,660
I) TOTAL FIELD COST (TFC)	; ; ; ;	1 1 1 -1	. I I	} ! ! !	i i i j	1,019,265
J) HEALTH AND SAFETY COST ALLOWANCE AT 5% OF TEC	; ; ; ;	1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	1 2 8 9 1	; ; ; ; ;	50,963
K) CONTINSENCY COST AT 20% OF IFC	# # 	† † † † †	1 1 1	1 1 1	\$ 	203,853
L) ENGINEERING COST AT 10% OF TFC	; 1 1 1	;	1   1   1   1   1   1   1   1   1   1	; ] ; !	1 1 1 1	101,927
M) TOTAL CAPITAL COST TEC + - 3 + CONT + ENG	1	1		1	1	\$1.3-0,008



CONTERNO INCESTICA MELL ENSTER

OPIWSI.WXI

BERKI 1442 PIT ANNUAL OPERATION COSTS

нO.	ITEM DESCRIPTION	ARRUAL QUARTITY	;JK175	UNIT COST	TANNUAL COST
1)	OPERATING LABOR (A) TECHNICIAN	520	HR	\$25.00	\$13,000
	(B, SEOLOGIST	80	, HR	\$76.00	\$5,60C
	(C) MANAGER	8	i i HR	\$75.00	\$600
!)	MAINTENANCE MATERIALS TA PUMP REPLACEMENT	1 1 1 1	1 1 1	i	· · · · · · · · · · · · · · · · · · ·
	an service life		, <b>E</b> ⊁	; \$:\.\\\	1:41
	'S PIPING, VALVES (ETC.	j ;	į	; \$15.54	\$7,123
	] FLMF KAINTENANCE	·	Ēģ.	\$31.91	£
	**[**[8,44.4]E_Q#80F	•	•	f	
	ja Plas Replacemens	1		\$100.00 \$	\$.83 •
	SE PUMP MAINTENANCE	32	:   HR 	\$50.90	\$1,000 }
	(C)	; ; ;	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	; ; ; ;	
•	ALFILIAR) MATERIALS/LABOR	1 • •	• • • • • • • • • • • • • • • • • • •	1 1 1 1 -	:
		; { 		, ! !	
	(E.	 	   1 	1 2 •	
	<b>(</b> \$)	1	1	† :	1 1 1
i)	PUPTHASED SERVICES 14 ELECTRICAL POWER	125,648	:   KN-HR	\$0.07	\$9,075

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6)	513735AL	1		į	11
	(A)	1	3	3	11
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7)	ADMINISTRATION	:	1	1	11
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	(n)	į		:	1 6
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8)	INSURANCE, TAXES, LICENSES	1	1	1	11
	(A)	1	į	į	11
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٤	. ELETOTAL (A)	! .	: I	-	\$37,873
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E		1	1	1	\$7,575
	at 20% of systemat(A)		1	1	; <b>Ψ</b> (30)0 .
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,	) SALVAGE AND DECORNISSIO	N+		\$ 1	1
·	# 100% CAPITAL COSTS				1
		<b>;</b>	1		
	INCURFED AT 30-TH YEAR,	1	l l	*	:
	INTEREST = 10%		1	1	\$8,393
	ANNUAL SINKING PAYNER	1 1 \$1,380,563	į		
		1	i		
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441.1

RE4. 14-0c1-88

ORIGINAL ORIGINAL

:	AND STREET OFFICE OF	· · · · · · ·			; ; ;::::::::::::::::::::::::::::::::::	
		3 1	1	i i	, ,	1
_,		! ! !	1	•		1
E)	PRESENT WORTH AT 10% INTEREST	i j i	1	1	, , , , , , , , ,	1 1 1
	47 30 YEARS	1 1 1	) ; [		\$507,554	111
		1 1	!	!	; ; 1 1	,

OPIGINAL (Seg)

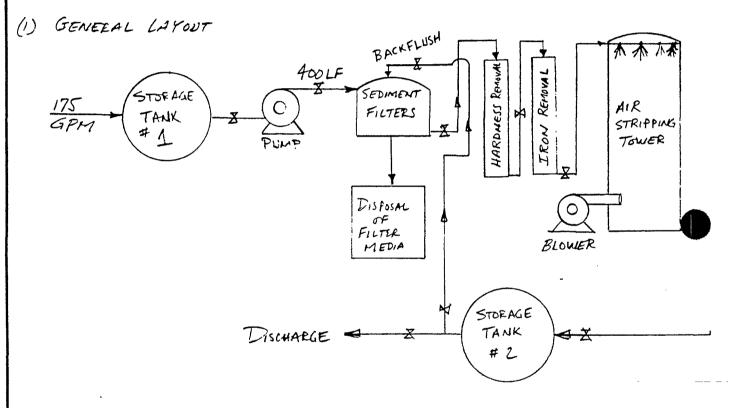
AIR STRIPPING TREATMENT SYSTEM



Subject: BERKS SAND PIT FS	1800 MAIN
. # 1	Sheet No. 1 of Z
AIR STRIPPING TRMT	_ Drawing No
Computed by LTS Checked By RPA	

SONO 15438-17-5 BI

THESE CALCULATIONS MODIFY THE 6/22/88 DESIGN TO REFLECT
CHANGES NOTED IN THE REVISION #1 FS CALCULATIONS OF 10/19/88
FOR THE GAC TRINT, TECHNOLOGY.



(2) FILTRATION UNITS

MEANS/MECH/152-184-8960 \$4,525 EA.

- (3) STORAGE TANKS / \$Z
  - USE 100,000 GALLONS EACH AS SHOWN IN 10/19/88 GAC CALCULATIONS.



S.	O.No. 15438-17-SRI DE
Subject: BERKS SAND PIT FS	an Man
REVISION # 1	Sheet No. Z of Z
AIR STRIPPING TRAIT.	
Computed by Checked By RPH	•

- (4) SIMILAR SIZES & QUANTITIES AS 10/19/88 GAC DESIGN FOR:
  - · P. PES & FITTINGS;
  - · Pump;
  - · ELECTRICAL W/ MODIFICATIONS SHOWN IN 6/23/88 AIR STRIP FS CALCULATIONS;
  - · BUILDING;
  - · FENCING; AND,
  - · WATER SUFTENING UNITS.
- (5) AIR STRIP TOWER
  - BASIC TOWER SAME AS GIVEN IN 6/22/88 AIR STRIP DESIGN CALCULATIONS.



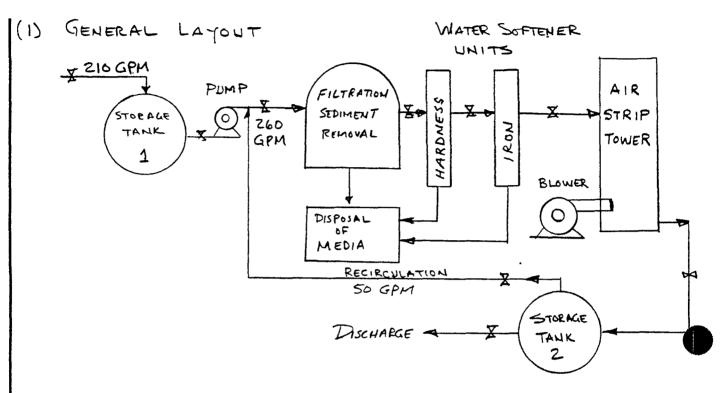
Subject: BERKS SAND PIT

AIR STRIPPER TRMT Sheet No. 1 of \$70.

FS - DESIGN Drawing No.

Computed by LTS Checked By KAK Date 6/22/88

S.O. No. 15438-17-5RI



- (2) AIR STRIP TOWER VENDER QUOTE (CALGON)

  4'\$\phi\$
  3" CASCADE MINI-RINGS PACKING

  30' HIGH \$60,000 INCLUDING BLOWER (ASSUME 10 H.P.)

  SKID MOUNTED INSTALLATION EXTRA

  SAI \$8,000
- (3) WATER SOPTEMER UNITS VENDER QUIPMENT

  WATER SOFTEMER #40,000 EQUIPMENT

  1000#SALT/RECHARGE 12,000 INSTALLATION

  EQUIPMENT LIFETIME ZO- 25 YEARS SIZE

  REMOVAL OF IRON AND HARDNESS FROTH TO HIGH

  INT Illinois WATER TRINT CO. 12' LONG

  (815) 877-3041

  ASSUME RECHARGE 12x/YEAR AR301157

Re	ke	
Engin	ee	rs
V. 1850		

	S.O. No. 15438-17-5RI
Subject: BERKS SAND PIT	11614
AIR STRIPPER TRM	T. Sheet No. 2 of 3 do
FS- DESIGN	Drawing No
Computed by LTS Checked By R	

(4) FILTRATION UNITS

Q= 260 GPM = 15,600 GPH

USE 5 UNITS AT 3,480 GPH EACH

MEANS/MECH/152-184-8960 # 4,525 EACH

(5) STORAGE TANK #1 \$#2

REFER TO G.A.C. TREATMENT SYSTEM DESIGN FOR MORE DETAILED DESIGN INFO

- (2) 250,000 GAL EACH \$95,000 TANK
  - (2) FOUNDATION 250 CYD @ # 148,30/CYD

    MEANS/SITE/132-051-1000

    MEANS/SITE/033-130-4050
- (6) PUMP SIZING

PEFER TO G.A.C. TRMT. SYSTEM DESIGN
FOR DETAILED DESIGN INFO & VENDER QUOTE
\$ 1,535 / PUMP

(7) PIPING REQUIREMENTS

ASSUME SIMILAR TO G.A.C. TEMT DESIGN

$\phi$	L
6"	2651
411	120'
311	1351

Baker Engineers Subject: BERKS SAND PIT

AIR STRIPPER TRMT Sheet No. 3 of 3

FS - DESIGN Drawing No.

Computed by LJS Checked By Date 6/23/88

(8) FITTINGS

ASSUME SIMILAR TO G.A.C. TRMT. SYSTEM DESIGN

(9) ELECTRICAL SYSTEAM

SAME AS G.A.C. TRMT. SYSTEM; EXCEPT ADD BLOWER TO M.C.C.

ASSUME 10 HP BLOWER MOTOR

- MCC 25 H.P SIZE 2, 18"HIGH MEANS/ELEC/163-110-6200 \$ 769 @
- STARTER MAGNETIC SIZE 3 TO 25 HP 3\$ ZOOV MEANS/ELEC/89.2-730-0760 \$790@
- MOTOR FEEDER 3\$ 15 HP E30V

  MEANS/ELEC/B9.2-720-0600 \$6.28/LF

  ASSUME 100 LF SINCE BLOWER WILL

  BE OUTSIDE BUILDING
- (10) PRE-ENGINEERED BUILDING

ASSUME SAME SIZE & PROVISIONS AS FOR

G.A.C. TRMT. SYSTEM SINCE WATER SOFTEMING

WHITS ARE SIMILAR IN SIZE TO GAC UNITS

IN AREA. COST \$ 67,278

(11) FENCE: 6'HIGH 3 STRAND BARB WIRE

SAY 300 LF @#8.57/LF MEANS/CONS/028-308-0200

SAY 300 LF @#8.57/LF MEANS/CONS/028-308-0200

1 FA - # 157 MEANS/2015/528-350-940659



				S.O. No. 1543	8 -17-21	- 1/2
Subject:	Berks	Sund				SINA
		TRIP T			of	1
	FS -	DESI	GNI		No	
Computed	by RAK	Checked	By Li	1	6/23/8	

Pressure Drop across Air Stripper/Blower Sizing

L= 13.25 Ka/s/m² = Liquisi Mars Resort

G= 0.45C3 Kg/s/m² = Gar Mass Pro
gh. 100: Kg/m³ = Liquish Daniel

go = 1,293 Kg/m³ = Gar Pro-sty

Fp = 75 m² = Pa-cine Fariar

W = 1 = Rose of Daniel, of Liquish to Daniel, of Hz

M1 = 0.94 CP = Viscosia, of Liquish

g = 9.81 m/s² = Garrieron Constant

$$\frac{G^{2} F_{p} \Psi M^{0.2}}{P_{9} P_{x} g} = 0.0043$$

$$\frac{L}{G} \left(\frac{P_{9}}{P_{L}}\right)^{1/2} = 0.45$$

Pressure Drop = 0.72 in H20/f+ Pros.  $= 0.72 \times 30 \text{ f} + = 21.5 \text{ i...} .0$   $V_0 = 1400 \text{ cfm}$ 





## - AIR STRIPPING TRINT-DESIGN FILE

### **TELECOPY**

TO:	Mr. Pat Wilson
FIRM:	Mabile Water Technology
TELEPHONE:	FAX NO. 901-743-2361
*****	******************
FROM:	Mr. Tom Stahl
This telecopy co	nsists of 🔱 pages, including this cover sheet.
	•
DATE:	6-24-88

**BAKER/TSA, INC. TELECOPY NO.: 412/269-6097** 

#### TELECOPY/FAX MESSAGE

IMPORTANT: IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CALL US BACK AS SOON AS POSSIBLE.

NUMBER OF PAGES INCLUDING COVER PAGE	Date Transmitted	TIME TRANSMITTED	Subject
3	6/23/88	3:15 pm	Application Questionnair

POR:	TELECOPY/FAX NUM	BER 412/269-6097
NAME		Mr. Tom Stahl
COMPANY		Baker Engineering
addres		Pittsburgh PA
	STATE/ZIP	
TELEPI	ione number	

PROM: TELECOPY/FAX NUMBER 901/743-2361

Mr. Pat Wilson

COMPANY MOBILE WATER TECHNOLOGY

ADDRESS 2070 AIRWAYS BLVD., P.O. BOX 14867

CITY/STATE/ZIP MEMPHIS, TN 38114

TELEPHONE NUMBER 901/744-1142 WATS 800/238-3028

- PRELIMINARY DESIGN ONLY-

SPECIAL INSTRUCTIONS: NEED WATER SOFTENER SYSTEM TO

PEMOVE IRON & HARDNESS; NEED BALLPARK CAPOTEN MOLTS-

(SET-UP INCLUDED) AND GENERAL OF M COSTS PER YEAR.

FOB SITE - READING, PENNSYLVANIA
(EAST OF PHILADELPHIA, PAGE 301162





### APPLICATION QUESTIONNAIRE

			DATE:	
PREPARED FOR:	BAKER/TS	SA INC		
ADDRESS: 420	ROUSER PO	(Company)  AD CORACPOR  (State)  (State)  (State)  (Title)	IS PA 1	2108
(Ci PREPARED BY:	.ty) LARRY STEARNS	(State) GEOTECH ENG.	(412) ZG9.	Code) -6064
(Na	ime)	(Title)	(Phon	e No.)
WATER REQUIREME	INTS			
(a) Continuous		Intermittent	_	
(b) Maximum Fl	.ow: 350	gpm	4	Hour/Day
(c) Minimum Fl	ow: 250	gpm	<u>4</u>	Hour/Day
(d) Average Fl	ow: 250	gpm Z- gpm Z-		Hour/Day
(e) Total Gall	lons Per Day	(24 Hours) 360,	000	
INTENDED USE		00100 -0 110	ODING TAILER	
	C-IKEMIMENI	PRIOR TO AIR STR	THING TOWER	ATE
		IICS REMOVAL FRE		
	VANI 10 PRE-	-TREAT FOR IRO	Y AND DORVE	(5331
Uni /	o) (ppm)	OXYGEN CONT  TURBIDITY:  A ppm as SiO2		ppbNTU
special Require	a Leakage: <u>/</u> ments:	ppm as SiO2		•
REDUCE	THE CALCIUM	1 & IRON		
WATER SUPPLY:				
(a) SOURCE: I	Municipal or I circle approp	Private - Sur	face or Wel	or Both
(b) COMPOSITIO	N: (Aron) Ch	lorine, Turbidi mined on-site)	ty, co <sub>2</sub> and	pH must
Cations	(ppm as ion)	Ani	ons (ppm as	ion)
Calcium	a) MEDIUM	Hydroxl	(OH)	
Magnesium	(Mg) MEDIUM	Carbona	te $(CO_3)$ nate $(HCO_3)$	
Sodium (Na	·)	Bicarbo	nate (ĂCO3)	
Potassium	(K)	Sulphat	e (SO₄)	
(TDS) Low	N	Chlorid	e (Cl)	
Other	<del></del>	Nitrate	(NO <sub>3</sub> )	
(Iron)(Fe)_	FAIRLY HIGH	Fluorid		
Chlorine (	(Cl <sub>2</sub> )	Silica	(SiO <sub>2</sub> ) nce: CLEA	-, <del></del>
Organics:				<u> </u>
Turbidity:	Low N	TU pH:		· · · · · · · · · · · · · · · · · · ·

WATER TEMPERATURE: 509 GROUNDWATER
Maximum: (°F) Duration: (months)
Maximum: (°F) Duration: (months) Minimum: (°F) Duration: (months)
SUPPLY LINE SIZE: 6"\$ PVC (inches)
PRESSURE: 25
Maximum: 25 (psig) Minimum: 20 (psig)
OTHER REMARKS ON SUPPLY WATER: CONTAMINATED WITH VOLATILE DEGA
CITIES:
ELECTRICAL:
Electrical Power: 230 (volts) (amps) (Hz)
DISPOSAL: RCRC TDS FACILITY  COST: Max TDS Conc: (DDM)
pH Restrictions: Drain Size: (inches)
Cost: Max TDS Conc: (ppm) pH Restrictions: Drain Size: (inches) Drain Capacity: (gpm) Material:
Available Floor Area: AS NEEDED: (ft) x(ft)
Available Height: Indoor or Outdoor
Available Floor Area: ASNEEDED: (ft) x (ft) Available Height: Indoor or Outdoor Entrance Size Limitations:
NOTE: Please include sketch of probable plant layout, including utility hookups, over-all dimensions, etc.
EXISTING EQUIPMENT: DIATOM ACEOUS SARTH FILTRATION UPSTREAM
Water Treatment Facility (filtration, etc.)?(yes or no)
Description (filtration, softening, pH control, etc.):
Is system to be operated in conjunction with any other automatic equipment? YES. If so, describe in detail the nature of the interconnections including a functional description. Operating and specification manuals will be helpful when specifying the equipment required for a proper interface.  WATEL SOFTENEL DIRECTLY TO AIR STRIP TOWER.
Water Storage Available? YES (yes or no)
Storage Capacity: <u>250,000 GALLONS</u>
Description, materials of construction, etc
ENVIRONMENT:
Temperature Range:(°F) Wind:
Dirt:Oil Vapors:
Corrosive Vapors: Flooding Problems:
Fire/Explosion Hazards:
Sun and/or Radiation Shielding:



	S.O. No. 15733 ORIGI
Subject:	TR. WAI
AIR STRIPPING TEMT	Sheet No. 1 of 4
FS-O&M COSTS	Drawing No
Computed by TRS Checked By	Date <u>5/24/83</u>
	Revised DATE: 6/21/

O OPERATING LABOR ASSUME & MARI-DAY WEEK & 52 WK, YR = 416 HF/YR DED/HR CHECK UNITS, METERS, DUITES 2) TREATMENT CHEMICALS #41,600 - WATER SOFTENER UNIT - NEED 1000 - SALT FOR RECHARGE FOR EVERY MONTH (12 RECLARSES NR -REMOVE BRINE IN DRUMS 5ALT - \$8.25/BAS × ED SES × 12 Recherges mos / Demcis FRINT (15 YRS NO > PAINT EACH 5-YEARS AREA = 21 (4'x 30) + 11/4 1/ = 107 EF

FRINT (15 NRS NO) PAINT EACH 5-YEARS

FRINT PRINT

A PRINT PRINT

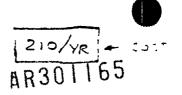
MEANS TO FRINE SKNDELAST A FAINT

MEANS SITE CREATER FROM X 22F = 15/8

PRINTER 16/GAL X 26F = \$32

FRINT = 20/GAL X 25F = \$40

PAINT PRE-ENG-WEERED BIDG
SEE GAR.





			S.O. N	o	27:17	
Subject: £	EF'25	SANT.	<u>F · — </u>			16.
			> TET/T	_ Sheet No.	of _	4
F	5 - 0	+M C	057	_ Drawing N	ło	
Computed by			LJS	-	<i>≥ ^ . 38</i>	)
				RENISIE	N DATE!	(4/21/20

ED PAINT 15 YRS

SEE GAC

BY 15 TANK # 15 " 2 BY 17 TANK FOR

6 PUMP REPLACEMENT - 500 193/VE - COST

S FUMP MAINTENAINE JETYAR COST

B) PIEE REFER - FITTINGS 592/4R

NO ELECTRICAL SERVICE
SEE SEE

- \$500 R = COST

15UZQ -- CR/-

PRE START LAG - 5000 - 2500

& CHECK
ELECRIFICAL TOUSER

(a) PUMPS: 65, 500 KW-HR/YEAR (SEE G.A.C. TRINT CALC'S)

(10 HP x .7457)/.85 Eff. = 8.77 KW x 24 he/DAY x 365 DF//YE Blower = 76,850 KW-HR/YR

(C) BUILDING LIGHTS: ASSUME 100 WATTS & ZOLIGHTS = ZKW

ASSUME LIGHTS ON 832 hr/yr (operator time)

ZEW x 832 Lr = 1,664 KW-HR/yr, TO ARBOY OF ARBOYSE



Subject:	BERILS	ZAND	S.C	D.No. 15438-17-564
Subject.	AIR STRIP FS- D&M		TRMT	Sheet No of
Compute	To	_ Checked By	ZTJ,	Pate 6-27-88  REVISION DATE: 6/21/-6

- DISPOSAL OF ER WE FOOD WATER SOFTENER
  - b) INCINERATE DRUME = \$305 /DEUM
  - 250 MILE TO INCOMERATOR & 3,50/MLR

d, DRUM HAMDENS

ASSOME DAY FOR 5 DRUMS

MEANS 1983 SITE : CREW G-10 A.

\$550 DAY X 1384 = 550 = 110/DRUM

CHECK

SALT 48 ID CET LINE WT.

1000 #/48 = 20.83 CFT x 12 = 250 CFT/YP.

DRUM 7 COT/DRUM

250/7 = 36 DRUMS/YEAR : (AV 40)

@ \$ 1,000/ DRUM to INCINERATE, TEST, HANDLE, THENSPORT, E



	3.0. No. 13 738 77 47
Subject: BENG SAND PIT	ing the
AIR STRIPPING TRIAT	Sheet No of
FS-O+M COSTS	Drawing No
Computed by TRS Checked By LJS	
	DATE REVISION'S 6/8/35

SER GAC -ASSUMED

MAINTENANCE

COSTAD (20 End inorge: x \$200/Bodcharge) = 4000/YR

DISPOSAL (2 DRUM: /Bodcharge: - 20 End Changes x \$1000 /DRUM)

COST = \$4000 /YR -INCINERATOR

Change to \$10 DRUMS/YR



Subject: VADON PLYKE		iption	rea,
Subject: VAPON PLYKE Total Capi	tal Gost	Sheet No of	4
Baks Sm	J Pit	_ Drawing No	
Computed by RPP CH	necked By RKK	Date 11/34/8	క

ITEM PESCRIPTION	CosT
A. Suktotal (A) Tetal Capital Cost	/33,800.
B. surcontenctors W-RK At 20% - F(A)	26,760.
C. Fee pt 10% of B.	~, 0 <b>/0.</b>
D. Schtitel (B): (A) + Fee	136,476.
E. Cityladex Co-t Adjustment At 0.749 Average Applied to (B)	129,516. 1
F. Total Rije she Direct Cost (TADC):	129,516.
G. Webrect Contentor Cost At 35% TADC	45,331.
H. Cententon Protet At 10% of (TAOK+ Indirect)	17,485.
I. Total Field Cost. TFC= F+G+H	192,332.
J. Health and sately at 5%TPC	7,617.
K Centingency At 30% TK	3 <i>8,466</i> .
L. Engineering At 10% TFC	19,233
M. Total Capital Cost	
TEC=I+J+K+L	259,648

Baker Engineers

Subject: Berks SAND Pit	
VAPOTPHASE CARBON Adsorption	Sheet No of
	Drawing No
Computed by RPA Checked By RAK	Date 10/24/88

ITEM DESCRIPTION	COST
A. Schtotal (A): ODM Cost	265,800.
B. Contingency cost at 20% of (A)	53,160. V
C. SAlvage AND DECOMISSIONING OF THE	<i>1,584.</i>
D. ANNUAL OWM COST = AT13+C	32C544,
E. PRESENT WORTH C &M AT 1076 - WAY BOYRS	3,021,736

Baker Engineers S.O. No. 15438-17-5F THINKS.

Subject: BERKS SAND PIT 5 TE FI/FS

Subject: BERKS SAND PIT STEP IF S

OPTION: VAPOR-PHASE GAC Sheet No. 3 of 4

Cost Estimation Summary Drawing No.

Computed by RAK Checked By MGM Date 10/2 188

CAPITAL CUST COMPONENTS	ASSUMED °% OF TOTAL	COST	RATIVED %. OF TOTAL
PURCHASED EQUIPMENT	30	35,900	27.0
PURCHASED EQUIPMENT INSTALLATION	6	7,200	5.4
INSTRUMENTATION (INSTALLED)	2	2,400	1.8
PIPING (INSTALLED)	8	9,600	7.2
ELECTRICAL (INSTALLED)	5	6,000	4.5
BUILDINGS (INCLUDING SERVICES)	3	3,600	2.7
YARD IMPROVEMENTS	5	6,000	4.5
SERVICE FACILITIES (INSTALLED)	8	9,600	7.2
LAND	NIA	NIA	NIA
ENGINEERING AND SUPERICE TON	10	12,000	9.0
CONSTRUCTION EXPENSE	8	9,600	7. 2
CONTRACTOR'S FEE	4	5,300	3. 5
CONTINGENCY	72.25	26,600	20.0

111.25/\$133,800/100.00

\$133,800 IS ITEM A OF SHEET NO. 1

METHOD TAKEN FROM PETERS AND TIMMERHAUS, PLANT DESERN.
AND ECONOMICS FOR CHEMICAL ENGINEERS, THIRD EDATION 177



Subject:	BERKS	SAND PIT	517 <i>C</i>	[	
VAPUR	PHASE	CAREON ADS	50FF-	<u>⊃1</u> Sheet No.	4 of 4
		SUBTOTA:	<u> </u>	Drawing N	lo
Computed t	y RAK	Checked By	MGM	Date	10/2-82

GRANULATED ACTIVATED CARBON

170,000 16 /yr @ \$ 1.50 / 16 = 255,000/10

NATURAL GAS

660 MM BTU/10 @ \$ \$5.00 /MM BTU = 3,300 / 10

OPERATOR

200 hr/yr @ \$25.00 / hr = 5,000 / yr v

ANALYLICS / QUARTERLY

4/yr @ \$500 / 500 ple = 2,000 / yr

\$ 265, 800



ITEM	DESCRIPTION	CU5 7
A.	SUBTOTAL (A): TOTAL CAPITAL COST	304,000
ß.	SUBCONTRACTORS WORK A 20% X I TEM A	61,800
С.	FEE AT 10% OF ITEM B	6,200
P.	SUCTOTAL (B) - SUBTOTAL (A) + FEE	315,000/
E.	ADJUST FOR LOCATION: 0.949x SUBTUTAL (E	3) 299,000 /
F.	TOTAL ADJUSTED DIRECT COST (TADC)	299,000
6.	INDIRECT CONTRACTOR COST: 35% X TADC	104,700/
H.	CONTRACTOR PROFIT AT 10% X F + G)	40,400/
I,	TOTAL FIELD COST: TFC = F+6+1-1	444,400
٦,	HEALTH AND SAFETY AT 5% TFC	22,200
Κ.	CONTINGENCY AT 20% TFC	88,900
L.	ENGINEERING AT 10% TFC	44,405
Μ.	TOTAL CAPITAL COST TCC = I+J+K+L	\$ 599,600



Subject:

SERKS SAND PIT SITE RI/FS

OPTION: LIQUID - PHASE GAS sheet No. Z of Y

TOTAL ORM COST

Computed by RAY Checked By MGM Date 10/27/88

_	STEM	DESCRIPTION	C057
	A	SUBTOTAL (A) ORM COST	\$79,000
	B	CONTINGENCY COST AT 20% OF (A)	15,800/
	<u>C</u>	SALVAGE AND DECOMISSIONING AT 10%. AND 30 YR AT 100% OF TCC	3,660/
	D	ANNUAL ORM COST = A+B+C	94,460 /
	E	PRESENT WORTH OLM AT 107. OVER 30 YRS	\$ 890,500



Subject: BLICKS SAND PIT SITE RIJES

OPTION: LIQUID - PHASE GAC Sheet No. 3 of 4

COST EST MATON SUMMARY Drawing No.

Computed by RAK Checked By MGM Date 10/24/88

CAPITAL COST COMPONENTS	ASSUMED % OF TOTAL	COST	PATIJED % OF TOTAL
PURCHASED EQUIPMENT	30	85,000	27.5
PURCHASED EQUIPMENT INSTALLATION	6	17,000	5. 5
INSTRUMENTATION (INSTALLED)	5.	15,110	4.8
PIPING (INSTALLED)	8	22,700	7,3
ELECTRICAL (INSTALLED)	2	5700	1.8
BUILDINGS (INCLUDING SERVICES)	3	8500	7.7
YARD IMPROVEMENTS	5	15,110	4.8
SERVICE FACILITIES (INSTALLED)	8	22,700	7.3
LAND	N/A		
ENGINELL NG AND SUPER / STON	10	28,400	9.2
CONSTRUCTION EXPENSE	6	17,000	5,5
CONTRACTORIS FEE	4	11,300	3.6
CONTINGENCY	21.98		l .
	108.98	309,000	100.00

METHOD TAKEN FROM PETETS AND TIMMET -AJE BLANTSDESSI.

AND ECONOMICS FOR CHEMICAL ENGINEERS THIND EDITION 1985.



Subject: BERKS SAND PIT SITE FILES OPTION: LIQUID - PHASE GAC Sheet No. 4 of 4 COST ESTIMATION SUMMARY Computed by RAK Checked By MGM Date

GRANULATED ACTIVATED CARBON 48,000 lb/yr. @ \$1.50/16

= 72,000/yr

OPERA TOR

200 hrlyr @ \$25.00/hr

= 5,000 /yr

ANALYTICS/QUARTLILLY

4/41

@ \$500 / sarple

= 2,000 /yr

4 79,000

BERKS SAND PIT AIR STRIPPING TREATMENT SYSTEM CAPITAL COST PAGE 1 REV. 19-Oct-88

## BERKS SAND PIT RI/FS AIR STRIPPING TREATMENT SYSTEM CAPITAL COSTS SO#15438-17-SRI BERKAIR2.WK1

ITEM DESCRIPTION	QUANTITY	UNITS	UNIT COST	REFERENCE SOURCE	!ITEM TOTAL (\$) !!
1) EQUIPMENT MOBILIZATION	1	EA	\$10,000.00	:   ASSUMED	10,000
2) SITE PREPARATION CLEAR AND GRUB (LIGHT TREES)	2	ACRES	\$1,660.00	 	3,320
3) STORAGE TANKS	2	EA	\$84,000.00	! !MEANS/SITE/132-051-1000	168,000 ;;
4) FOUNDATION - STORAGE TANKS	75	CYD	\$148.30	   MEANS/SITE/033-130-4050	11,123
5) SEDIMENT REMOVAL FILTERS	3	EA	\$4,525.00	  HEANS/MECH/152-184-8960 	13,575
6) AIR STRIPPING TOWER	1	SKID	\$68,000.00	VENDER QUOTE	68,000 (
7) PUMP	1	EA	\$1,535.00	VENDER QUOTE	1,535
8) (INTENTIONALLY BLANK)	1	; ; ;	, ] 	1	, , , , , , , , , , , , , , , , , , ,
9) PIPE - 4"DIA. PVC	920	LF	\$10.14	HEANS/CONS/151-551-1940	9,329
10)(INTENTIONALLY BLANK)	1	1 5 1	i ! !	i ! !	i
11)PLUMBING FIXTURES AND RELATED	1	,   	i i i	1	; ; ; ;
GLGBE VALVE 4°DIA.	19	EA	\$1,640.00		31,160
CHECK ANTAE	7	: EA	\$1,115.00		7,805
Tee	1 1 1	: EA	\$103.00	; ; heans/mech/151-550-0890	412
COUPLINGS	92	EA	\$23.08	  MEANS/MECH/151-550-1160	2,123
90-DEG. ELBO₩S	35	; ; EA	\$37.40	    MEANS/MECH/151-550-2190 	1,309
12)ELECTRICAL SYSTEM (A) M.C.CSIZE 2, 25 H.P.		EA	•	  MEANS/ELEC/163-110-0200	769
(B) STARTER-MAGNETIC 10 H.P. (C) PILOT LIGHT	1 2	; EA ; EA		!MEANS/ELEC/89.2-730-0680 !MEANS/ELEC/163-110-1700	1,090 ;
(D) PUSH BUTTON START	-	; EH ; EA		MEANS/ELEC/163-110-1800	188 ;
(E) MOTOR INSTALLATION PACKAGE	2		\$1,320.00	(MEANS/ELEC/163-110-0680)	2.640 1
(F) MOTOR FEEDER	400			MEANS/ELEC/B9.2-720-0360	1,880;
(6) PUMP CONTROLLER UNIT	2	: EA	\$500.00	ASSUMED	1,000 ;

(H) HAND-HOLE BOXES	4	EA	. \$469.00	: MEANS/ELEC/167-110-0600	1,876 1
(I) UTILITY TRENCH/BACKFILL	400		•	MEANS/SITE/12.3-110-1320	
(J) CONCRETE CONDUIT BEDDING	15	•	•	MEANS/SITE/033-122-0010	686
(K) MOTOR FEEDER	100	•	•	MEANS/ELEC/89.2-720-0600	
•		•			
(L) BLOWER STARTER-MAG. SIZE 3	1	EA!	; <b>\$</b> 790.00	MEANS/ELEC/B9.2-730-0760	790 ( )
-			1	1	11
13)PRE-ENGINEERED BUILDING	1	EA	\$67,278.00	(REFER TO DESIGN CALC.'S)	67,278
14)FENCING	300	ĹF	\$8.57	MEANS/CONS/ 028-308-0200	2,571
15)FENCE GATE	1	EA	\$152.00	MEANS/CONS/028-308-1400	. 152
16)PROFESSIONALS - ON SITE	 	) ! !	1	1 1	# ! !
(A) ENGINEER	100	HOUR	\$70.00	ESTIMATED	7,000
(B) HEALTH/SAFETY OFFICER	80		•	(ESTIMATED	5,600
(C) CONSTRUCTION INSPECTOR	500		•	ESTIMATED	30,000
		i iiook	1	1	)
17)TRENCHING. 6"DIA. PIPE ! SLOPE 0:1, 2-FT.WIDE, 6-FT.DEEP !	400	LF	<b>\$4.17</b>	!  MEANS/SITE/12.3-110-1340	1,668
ı }			1	,	
18)BEDDING, 6"DIA. PIPE	i	)   	1	1	1 1
SLOPE 0:1, 2-FT.WIDE,8"DIA.PIPE ;	400	LF	\$1.17	MEANS/SITE/12.3-310-1460	468 ;
					1 1 1 1
19)DEMOBILIZATION - AT 100% OF MOB.	1	EA	\$10,000.00	ACCHINED	10,000
17 DENOBILIZATION - NI 1004 OF NOB.	<b>.</b>	EM	; <b>3</b> 10,000.00	, H330RED	10,000 11
			 	1	
A) SUB-TOTAL (A)	!	) }	i ,	1	464,988
TO TOTAL (N)	, , ,	<b>i</b> 	1 1	1 !	104,750 )
	1	l 	1	-	-
B) SUBCONTRACTORS WORK ;	i		į	!	
ESTIMATED AT 20% OF SUB-TOTAL		:    -	,	1	92,998
	· •		1		
C) FEE AT 10% OF SUBCON. WORK	1		i !		9,300 !!
D) SUB-TOTAL (B) = (A) + FEE		! !	1	ye :	474,288 ;
D) 300 loting (b) - (a) 1 let	! !		1	; ; ;	174,200 }
!			1		11
E) CITY INDEX COST ADJUSTMENT ;	1		1	BASED ON MEANS/SITE/CITY;	1 1
AT 0.949 AVERAGE	,			COST INDEX, APPENDIX(1988);	i 1 i 1
FOR READING, PENNSYLVANIA !	; !		1		1 1
APPLIED TO SUB-TOTAL (B)	1		1		450,099 ()
1	. !				- -
ſ			;		
F) TOTAL ADJUSTED DIRECT COSTS (TADC) !	,		1		450.099 []
	· i		i 1	1	,
G) INDIRECT CONTRACTOR COSTS	i :	 	!	100	
AT 35% OF TADC	!		1	BASED ON MEANS/SITE/APPX.	157,535 ;;
	!		, , ,	t :	10/1000 11



BERKS SAND PIT AIR STRIPPING TREATME	ENT SYSTEM	CAPITAL	COST	PAGE 3	REV. 19-Oct-88	
H) CONTRACTOR PROFIT	1 1	1	1	1	;	r 1
AT 10% OF TADC + INDIRECT	F F	1	1	!		60.763 ::
I) TOTAL FIELD COST (TFC)	† † ! !	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	# # # !	; ; ;	) ) ; ;	668.397
J) HEALTH AND SAFETY COST ALLOWANCE AT 5% OF TFC	, , , , , ,	1 1 5 1 6	! ! ! !	; ; ;	)    -  -  -  -	33.420
K) CONTINGENCY COST AT 20% OF TFC	1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1	} 1 1 1	, , ,	133,679
L) ENGINEERING COST AT 10% OF TFC	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	! ! !	 	! ! !	1	66,840
M) TOTAL CAPITAL COST	1	1	!	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, , ,	; ; ; ; ; ;
TFC + H/S + CONT + ENG	!	: :	!	; ; ;	. ,	\$902,336 {;
	;	: !		!	1 1	1

SYSTEM: AIR TREATMENT

OPAIR2.WK1

BERKS SAND PIT

ANNUAL OPERATION COSTS

10.	ITEM DESCRIPTION	ANNUAL QUANTITY	UNITS	UNIT COST	ANNUAL COST
1)	MAINTENANCE LABOR (A) PAINT TANKS/AIR TOWER	1.00	DAY	\$400.00	\$400
	(6) PUMP AND BLOWER MAINTENANCE	60.00	: HR	\$25.00	\$1,500
	(C) PUMP AND BLOWER REPLACEMENT	0.30	EA	\$250.00	\$75
	(D) PIPING REPAIRS	1.00	DAY	\$591.60	\$592
)	MAINTENANCE MATERIALS (A) PAINTING	0.20	EA	\$400.00	\$80
	(B) PUMP AND BLOWER REPLACEMENT	0.30	EA	\$3,000.00	\$900
	(C) PUMP AND BLOWER MAINTENANCE	3.00	EA	\$100.00	\$300
	(D) PIPING REPAIRS	0.20	EA	\$1,000.00	\$200
)	OPERATING LABOR (A) OPERATOR (B)	832.00	HR	\$25.00	\$20,800
)	AUXILIARY MATERIALS/LABOR		1 J 1 1	! 1 1 ! !	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
,	(A) RECHARGE SOFTENERS	240.00	BAGS SALT	\$8.25	\$1,980
	(B) PAINT BUILDING	0.20	EA	\$1,056.00	\$211
	(C) REPLACE FILTER MEDIA	12.00	EA	\$200.00	\$2,400

	,		. ,	1	11
5)	PURCHASED SERVICES (A) ELECTRICAL POWER	145,000.00	KW-HR	\$0.07	\$10,150
	(8)		]	1	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
6)	DISPOSAL (A) DISPOSE FILTER MEDIA (DRUM INCINERATION)	10.00	DRUMS	\$850.00	<b>\$</b> 8,500
	(B) DISPOSE SOFTENER  MEDIA  (DRUM INCINERATION)	10.00	DRUMS	\$850.00	<b>\$</b> 8,500 ;;
7)	ADMINISTRATION (A) ENGINEERING SERVICES ; PROFESSIONAL MANAGEMENT CLERICAL	160.00 40.00 40.00	HR HR HR	\$45.00 \$75.00 \$25.00	\$7,200 \$3,000 \$1,000
	(8)		]	; ; ; ;	1 ! 5 8 1 1 1 1 1 1
8)	INSURANCE, TAXES, LICENSES (A) INSURANCE (B) TAXES (C)	1.00	EA EA	\$5,000.00 \$1,000.00	\$5,000 \$1,000
9}	OTHER COSTS (A) WEEKLY ANALYTICS (B)	52.00	SAMPLE SETS	<b>\$</b> 150.00	\$7,800 ::
	(c)		; ; ; ; ; ;		1
A)	SUBTOTAL (A)		; ] ] 		\$81,588 { }
B)	CONTINGENCY COST	1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;

AT 20% OF SUBTOTAL(A)  C) SALVAGE AND DECOMMISSION:	1	1 4 1 1 4 9 9 1 1 1 1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
AT 100% CAPITAL COSTS INCURRED AT 30-TH YEAR, INTEREST = 10% ANNUAL SINKING PAYMENT	\$1,066,729	1	t t t t t t t t t t t t t t t t t t t	\$6,485	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
D) ANNUALIZED CAPITAL COST		1		\$104,390	· ( ) · ( )
E) PRESENT WORTH AT 10% INTEREST AT 30 YEARS				<b>\$</b> 984,079	1 t 1 f 1 f 1 f 1 f 1 f 1 f 1 f 1 f 1 f



APPENDIX B

SENSITIVITY ANALYSIS



RAA NO. 1

BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.1

Sensitivity Factor For Capital/O&H Costs:

0.50

SENALTII. WKI

	· · · · · · · · · · · · · · · · · · ·	**************************************	······································
CAPITAL COSTS	LOW	ORIGINAL	MICH
CHILING COSIS	ESTIMATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$0	\$0	\$0
SENSITIVE CAPTIAL COSTS	\$0	\$8	\$0
SENSITIVE CAPITAL COSTS & FACTOR	\$0	\$0	\$0
  Subtotal (A)  -	\$0	\$0	\$0
ADJUSTED SUBCONTRACTORS WORK	\$0	\$0	\$0
SUBCONTRACTOR'S FEE	\$0	\$0	\$0
;  BARE. DIRECT FIELD COST	\$0	\$0	\$0
ADJUSTED INDIRECT CONTRACTOR COSTS	\$0	\$0	\$0
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$0	\$0	\$0
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$0	\$0	\$0
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$0	\$0	\$0
TOTAL ADJUSTED FIELD COSTS	\$0	\$0	\$0
ADJUSTED HEALTH AND SAFETY COST	\$0	\$0	\$0
ADJUSTED CONTINGENCY COST	\$0	\$0	\$0
ADJUSTED ENGINEERING COST	\$0	\$0	\$0
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$0	\$0	\$0

OPERATION/MAINTENANCE COSTS	LOW	: ORIGINAL	HIGH
	ESTINATE	ESTIMATE	ESTINATE
ANNUAL MON-SENSITIVE OWN COSTS	\$49,240	\$49,240	\$49,240
ANNUAL SENSITIVE ORN COSTS	\$30,550	\$30,550	\$30,55
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$15,275	\$15,275	\$15,275
SUBTOTAL (A)	\$64,515	\$64,515	\$64,515
ADJUSTED CONTINGENCY COST	\$6,452	\$12,903	\$19,355
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$0	\$0	\$6
ANNUAL OPERATION/MAINTENANCE COST (O/M)	\$70,967	\$77,418	<b>\$</b> 83.870
PRESENT WORTH (10%,30-yr) ON ANNUAL O/H	\$668.995	\$729.813	\$790,631
			· · · · · · · · · · · · · · · · · · ·

***************************************					-
1	! !	!	t s	;	1
TOTAL ADJUSTED ALTERNATIVE COSTS		\$668,995	\$729,813	\$790,631	•
(PRESENT WORTH)	!	1	! !	 	ł
•	ţ	1		! <b>i</b>	1
***********					-

PERCENT RESPONSE TO ADJUSTMENTS -8.3% 0.0% 8.3%

BERKS SAND FIT SENSITIVITE ARALYSIS REHEDIAL ACTION ALTERNATIVE NO.1

Sensitivity Factor For Capital/O&M Costs: 1.00 SEMALT12.WK1

CAPITAL COSTS	LOU ESTÍNATE	ORIGINAL ESTINATE	HIGH
NON-SENSITIVE CAPITAL COSTS	\$0	\$0	\$0
SENSITIVE CAPITAL COSTS	\$0	\$0	\$0
SENSITIVE CAPITAL COSTS & FACTOR	\$0	\$0	\$0
Subtotal (#)	<b>\$</b> 0	\$0	<b>\$</b> 0
ADJUSTED SUBCONTRACTORS WORK	\$0	\$0	\$0
SUBCONTRACTOR'S FEE	\$0	\$0	\$0
BARE. DIRECT FIELD COST	\$0	\$0	\$0
ADJUSTED INDIRECT CONTRACTOR COSTS	\$0	\$0	\$0
TOTAL UNADJUSTEB FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	<b>\$</b> 0	<b>\$</b> 0	\$0
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$0	\$0	\$0
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$0	\$0	\$0
TOTAL ADJUSTED FIELD COSTS	\$0	\$0	<b>\$</b> 0
ADJUSTED HEALTM AND SAFETY COST	\$0	<b>\$</b> 0	<b>\$</b> 0
ADJUSTED CONTINGENCY COST	\$0	\$0	\$0
ADJUSTED ENGINEERING COST	\$0	\$0	\$0
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$0	\$0	\$0

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PERCENT RESPONSE TO ADJUSTMENTS	-8.3	0.01	8.3%
***************************************	{ 	 	! 1
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$827,391 \$	\$902,608	\$977.826 }
***************************************	   	!	i 1
PRESENT WORTH (10%,30-yr) ON ANNUAL O/N	\$827,391	\$902,608	\$977,826
		************	
ANNUAL OPERATION/MAINTENANCE COST (O/M)	\$87.769	<b>\$</b> 95.748	\$103_727
SINKING FUMB COST (U/F,TACC,10%,30-yr)	\$0	\$0	\$0
ADJUSTED CONTINGENCY COST	\$7,979	\$15,958	!
SUBTOTAL (A)	\$79,790	\$79,790	\$79,790
ANNUAL SENSITIVE OFF COSTS * FACTOR	\$30,550	\$30,550	\$30,550
ANNUAL SENSITIVE ORN COSTS	\$30,550	\$30,550	\$30,550
ANNUAL NON-SENSITIVE ORN COSTS	\$49,240	\$49,249	\$49,240
AL PULL TABLE HATEL PRINCE AND A	ESTINATE	ESTIMATE	ESTIMATE
OPERATION/HAINTENANCE COSTS	LOW	ORIGINAL	HIGH

BERKS SAND PIT SENSITIVITY AWALYSIS REMEDIAL ACTION ALTERNATIVE NO.1

Sensitivity Factor For Capital/O&M Costs:

1.50

SENALT13.WK1

CAPITAL COSTS	LOW ESTIMATE	ORIGINAL ESTINATE	HIGH ESTIHATE
NON-SENSITIVE CAPITAL COSTS	\$0	\$0	\$0
SENSITIVE CAPTIAL COSTS	\$0	\$0	\$0
SENSITIVE CAPITAL COSTS * FACTOR	\$0	\$0	\$0
Subtotal (A)	\$0	\$0	\$0
ADJUSTED SUBCONTRACTORS WORK	\$0	\$0	\$0
SUBCONTRACTGR'S FEE	\$0	\$0	\$0
BARE, DIRECT FIELD COST	\$0	\$0	\$0
ADJUSTED INDIRECT CONTRACTOR COSTS	\$0	\$0	\$0
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$0	\$0	\$0
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$0	\$0	\$0
CONTRACTOR PROFIT 010% (APPLIED TO TOTAL FIELD COST)	\$0	\$0	\$0
TOTAL ADJUSTED FIELD COSTS	\$0	\$0	\$0
ADJUSTED MEALTH AND SAFETY COST	\$0	\$0	\$0
ADJUSTED CONTINGENCY COST	\$0	\$0	\$8
ADJUSTED ENGINEERING COST	\$0	\$0	\$0
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$0	\$0	\$0

OPERATION/MAINTENANCE COSTS	LOW	ORIGINAL	HIGH
	ESTIMATE	:   ESTINATE	ESTINATE
ANNUAL NON-SENSITIVE ORN COSTS	\$49,240	\$49,240	\$49,240
ANNUAL SENSITIVE ON COSTS	\$30,550	\$30,550	\$30,550
ANNUAL SENSITIVE OUN COSTS * FACTOR	\$45,825	\$45,825	\$45,825
SUBTOTAL (A)	\$95,065	\$95,065	\$95,065
ADJUSTED CONTINGENCY COST	\$9,507	\$19,013	\$28,520
SINKING FUND COST (U/F,TACC.10%,30-yr)	\$0	\$0	\$0
ANNUAL OPERATIO+/HAINTENANCE COST (O/H)	\$104,572	\$114,078	\$123,585
PRESENT WORTH (10%,30-yr) ON ANNUAL O/N	<b>\$</b> 985,787	\$1,075,404	\$1.165,021
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$985,787	\$1,075,404	\$1,165.021
PERCENT RESPONSE TO ADJUSTMENTS	-8.3%	0.0	8.3\$

BERKS SAND PIT SENSITIVITY AMALYSIS REHEDIAL ACTION ALTERNATIVE NO.1

Sensitivity Factor For Capital/OWH Costs: 2.00 SENALT14.WK1

<del></del>		<del></del>	
CAPITAL COSIS	LOW ESTINATE	ORIGINAL ESTIMATE	HIGH ESTINATE
! 			
HON-SENSITIVE CAPITAL COSTS	\$0	\$0	\$0
SENSITIVE CAPTIAL COSTS	\$0	\$0	\$0
SENSITIVE CAPITAL COSTS * FACTOR	\$0	\$0	\$0
Subtotal (&)	\$0	\$0	\$0
ADJUSTED SUBCOMTRACTORS WORK	\$0	\$0	\$0
SUBCONTRACTOR'S FEE	\$0	\$0	\$0
BARE, DIRECT FIELD COST	\$0	\$0	\$0
ADJUSTED INDIRECT CONTRACTOR COSTS	\$0	\$0	\$0 }
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$0	\$0	\$0
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	<b>\$</b> 0	\$0	\$0
CONTRACTOR PROFIT #10% (APPLIED TO TOTAL FIELD COST)	\$0	\$0	\$0
TOTAL ADJUSTEE FIELD COSTS	\$0	\$0	\$0
ADJUSTED HEALTH AND SAFETY COST	\$0	\$0	\$0
ADJUSTED CONTINGENCY COST	\$0	<b>\$</b> 0	\$0
ADJUSTED ENGINEERING COST	\$0	\$0	\$0
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$0 {	\$0	\$0

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: OPERATION/MAINTENANCE COSTS	FOM	ORIGINAL	HIGH
	ESTINATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OUN COSTS	\$49,240	\$49,240	\$49,240
ANNUAL SENSITIVE ORN COSTS	\$30,550	\$30,550	\$30,550
ANNUAL SEMSITIVE OWN COSTS * FACTOR	\$61,100	\$61,109	\$61,100
SUBTOTAL (A)	\$110,340	\$110,340	\$110,340
ADJUSTED CONTINGENCY COST	\$11,034	\$22,068	\$33,102
SINKING FUND COST (U/F,TACC,104,30-yr)	\$0	\$0	\$0
ANNUAL OPERATION/HAINTENANCE COST (O/K)	<b>\$</b> 121,374	\$132,408	\$143,442
PRESENT WORTH (10%,30-yr) ON ANNUAL O/M	\$1,144,182	\$1.248,199	\$1,352,215

TOTAL ADJUSTED ALTERNATIVE COSTS \$1,144,182 \$1,248,199 \$1,352,215 \$1,000					
1 1 1 1	•	\$1,144,182	\$1,248,199 \$	\$1,352,215	

PERCENT RESPONSE TO ADJUSTMENTS

-8.3%

0.01

8.3

ORIGINAL (Red)

RAA NO. 2

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BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.2

Sensitivity Factor For Capital/Own Costs: 0.50 SENALT21.WK1

CAPITAL COSTS	FOA	ORIGINAL	HIGH
	ESTINATE	ESTINATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$216,820	\$216,820	\$216,828
SENSITIVE CAPTIAL COSTS	\$219,050	\$219,050	\$219,056
SEMSITIVE CAPITAL COSTS * FACTOR	\$109,525	\$109,525	\$109,525
Subtotal (A)	\$326,345	<b>\$</b> 326,345	\$326,345
ADJUSTED SUBCONTRACTORS WORK	<b>\$</b> 32,635	\$65.269	\$97,904
SUBCONTRACTOR'S FEE	<b>\$</b> 3,263	\$6,527	\$9,79û
BARE. DIRECT FIELD COST	\$329.608	\$332,872	; \$336,135
ADJUSTED INDIRECT CONTRACTOR COSTS	\$65.922	\$116,505	\$235,295
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$395,530	\$449,377	\$571,430
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$375,358	<b>\$</b> 426,459	\$542,287
COMTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$37,536	\$42,646	\$54,229
TOTAL ADJUSTED FIELD COSTS	\$412,894	\$469,105	\$596,516
ADJUSTED HEALTH AND SAFETY COST	\$12,387	<b>\$</b> 23,455	<b>\$</b> 59,632
ADJUSTED CONTINGENCY COST	\$41,289	\$93,821	\$178,955
ADJUSTED ENGINEERING COST	\$20,645	\$46,910	\$119,303
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$487,215	\$633,291	\$954,425

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Red KA
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:	LON	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	: ESTIMATE	ESTINATE
ANNUAL NON-SENSITIVE OFM COSTS	\$73,890	\$73,890	\$73,890
ANNUAL SENSITIYE OWN COSTS	\$49,800	\$49,800	\$49,800
:  ANNUAL SENSITIVE O&H COSTS * FACTOR 	\$24,900	\$24,900	\$24,900
SUBTOTAL (A)	\$98,790	\$98,790	\$98,790
ADJUSTED CONTINGENCY COST	\$9,879	\$19,758	\$29,637
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$2,962	<b>\$</b> 3,850	\$5,802
ANNUAL OPERATION/HAINTENANCE COST (O/M)	\$111.631	\$122,398	\$134,229
PRESENT WORTH (10%.30-yr) ON ANNUAL O/H	\$1,052,335	\$1,153,836	\$1,265,368

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TOTAL ADJUSTED ALTERNATIVE COSTS	\$1,539,550	\$1,787,127	\$2,219,793 }	
(PRESENT WORTH)	† }	1	i i	
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PERCENT RESPONSE TO ADJUSTMENTS -13.9% 0.0% 24.2%

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BERKS SAND PIT SEMSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE HO.2

Sensitivity Factor For Capital/OWH Costs:

1.00

SENALT22.WK1

	LOW	ORIGINAL	HIGH
CAPITAL COSTS	ESTINATE	ESTINATE	ESTIKATE
HON-SENSITIVE CAPITAL COSTS	\$216,820	\$216,820	\$216,820
SENSITIVE CAPTIAL COSTS	\$219,050	\$219,050	\$219.050
SENSITIVE CAPITAL COSTS * FACTOR	\$219,050	\$219,050	\$219,050
Subtotal (#)	<b>\$</b> 435,870	<b>\$</b> 435,870	\$435,870
ADJUSTED SUBCOMTRACTORS WORK	<b>\$4</b> 3,587	\$87,174	\$130,761
SUBCONTRACTOR'S FEE	\$4,359	\$8,717	<b>\$</b> 13,076
BARE, DIRECT FIELD COST	\$440,229	\$444.587	; \$448.946
ADJUSTED INSTRECT CONTRACTOR COSTS	\$88,046	\$155,606	\$314,262
TOTAL UNADJUSTED FIELD COST (FIELD PLUS IMBIRECT CONTRACTOR COSTS)	\$528,274	\$600,193	\$763,208
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$501,332	\$569,583	\$724,285
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$50,133	\$56,958	\$72,428
TOTAL ADJUSTED FIELD COSTS	\$551,466	\$626,541	<b>\$</b> 796,713
ADJUSTED HEALTH AND SAFETY COST	\$16,544	\$31,327	<b>\$</b> 79,671
ADJUSTED CONTINGENCY COST	<b>\$</b> 55,147	\$125,308	\$239,014
ADJUSTED ENGINEERING COST	\$27,573	\$62,654	\$159,343
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$650,730	\$845,831	\$1,274,741



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I I ADEDATION IN A INTENANCE COCTE	LOW	ORIGINAL	HIGH
OPERATION/HAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OWN COSTS	\$73,890	\$73,890	\$73,890
ANNUAL SENSITIVE OWN COSTS	\$49,800	\$49,800	\$49,800
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$49,800	\$49,800	\$49,800
SUBTOTAL (A)	\$123,690	\$123,690	\$123,690
ADJUSTED CONTINSENCY COST	\$12,369	\$24,738	\$37,107
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$3,956	\$5,142	\$7,750
ANNUAL OPERATION/HAINTENANCE COST (O/N)	\$140,015	<b>\$</b> 153,570	\$168,547
PRESENT WORTH (10%,30-yr) ON ANNUAL O/H	\$1,319,910	\$1,447,692	\$1,588.874

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TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$1,970,639	\$2,293,523	\$2,863,616 }	!
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PERCENT RESPONSE TO ADJUSTMENTS -14.1% 0.0% 24.9%

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BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.2

Sensitivity Factor For	Capital/O	IN Costs:
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1.50

SENALT23.WK1

AARTTAL COCTC	LOW	ORIGINAL	HIGH
CAPITAL COSTS	ESTIMATE	ESTIMATE	ESTIMATE
NON-SENSITIVE CAPITAL COSTS	\$216,820	\$216,820	\$216,820
SENSITIVE CAPTIAL COSTS	\$219,050	\$219,050	\$219,050
SENSITIVE CAPITAL COSTS * FACTOR	\$328,575	\$328,575	\$328,575
;  Subtotal (A)	\$545,395	<b>\$</b> 545,395	\$545,395
ADJUSTED SUBCONTRACTORS WORK	<b>\$</b> 54,540	<b>\$</b> 109,079	\$163,619
; ;subcontractor's fee	\$5,454	\$10,908	\$16,362
;  BARE. DIRECT FIELD COST	\$550,849	\$556.303	\$561,757
ADJUSTED INDIRECT CONTRACTOR COSTS	\$110,170	\$194,706	<b>\$</b> 393,230
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INGIRECT CONTRACTOR COSTS)	\$661,019	<b>\$</b> 751,009	\$954,987
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$627,307	<b>\$</b> 712.707	\$906,282
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	<b>\$</b> 62,731	\$71,271	\$90,628
TOTAL ADJUSTED FIELD COSTS	\$690,037	\$783,978	\$996,911
ADJUSTED HEALTH AND SAFETY COST	\$20,701	\$39,199	\$99,691
ADJUSTED CONTINGENCY COST	\$69,004	\$156,796	\$299,073
ADJUSTED ENGINEERING COST	\$34,502	\$78,398	\$199,382
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$814,244	\$1,058,371	\$1,595,057

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I OPERATION/KAINTENANCE COCTO	LOW	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OWN COSTS	\$73,890	\$73.890	\$73,890
ANNUAL SENSITIVE OWN COSTS	\$49,800	\$49,800	\$49,800
:  ANNUAL SENSITIVE OWN COSTS * FACTOR	\$74,700	\$74,700	\$74,700
SUBTOTAL (A)	\$148,590	\$148,590	\$148,590
ADJUSTED CONTINGENCY COST	\$14,859	\$29,718	\$44,577
;  SINKING FUND COST (U/F,TACC,10%,30-yr)	\$4,950	\$6,434	\$9,697
I I I I I I I I I I I I I I I I I I I	      	448/ 7/8	4000 0//
ANNUAL OPERATION/HAINTENANCE COST (O/M)	\$168,399	\$184./42	\$202,864
; ipresent worth (10%,30-yr) on annual o/h	\$1,587,484	\$1,741,549	\$1.912.381

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TOTAL ADJUSTED ALTERN	ATIVE COSTS	\$2,401,728	\$2,799,920	\$3,507,438	i
! (PRESENT	₩ORTH)	!	! !	 	i
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PERCENT RESPONSE TO ADJUSTMENTS

-14.2%

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25.3%





BERKS SANG PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.2

Sensitivity Fact	or For Capital/O&	M Costs: 2.00	SENALT24.WK1
			***************************************

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CAPITAL COSTS	LO₩	ORIGINAL	HIGH
	ESTINATE	ESTIMATE	ESTIMATE
NON-SENSITIVE CAPITAL COSTS	\$216,820	\$216,820	\$216,820
SENSITIVE CAPTIAL COSTS	\$219,050	\$219,050	\$219,050
SEMSITIVE CAPITAL COSTS * FACTOR	\$438,100	\$438,100	\$438,100
Subtotal (A)	\$654,920	\$654,920	\$654,920
ADJUSTED SUBCOMTRACTORS WORK	\$65,492	\$130.984	\$196,476
SUBCONTRACTOR'S FEE	\$6,549	\$13,098	\$19,648
BARE, DIRECT FIELD COST	\$661,469	\$668,018	\$674.568
ADJUSTED INDIRECT CONTRACTOR COSTS	\$132,294	\$233,806	\$472,197
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$793,763	\$901.825	\$1,146,765
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	<b>\$</b> 753,281	\$855,832	\$1,088,280
COMTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$75,328	\$85,583	\$108,828
TOTAL ADJUSTED FIELD COSTS	\$828,609	\$941,415	\$1,197,108
ADJUSTED HEALTH AND SAFETY COST	\$24,858	\$47,071	\$119,711
ADJUSTED CONTINGENCY COST	\$82,861	\$188,283	\$359,132
ADJUSTED ENGINEERING COST	\$41,430	\$94,141	\$239,422
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$977,759	\$1,270,910	\$1,915,373



: OPERATION/MAIDTENANCE COSTS	LOW	ORIGINAL	HIGH
OPERATION. THE PERHOD COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE ORN COSTS	\$73,890	\$73,890	\$73,890
ANNUAL SENSITIVE OWN COSTS	\$49,800	\$49,800	\$49,800
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$99,600	\$99,600	\$99,600
SUBTOTAL (A)	\$173,490	\$173,490	\$173,490
ADJUSTED CONTINGENCY COST	\$17,349	\$34,698	\$52,047
;  SINKING FUND COST (U/F,TACC,10%,30-yr) 	\$5,944	\$7,726	\$11,644
ANNUAL OPERATIO*/HAINTENANCE COST (O/H)	\$196,783	\$215,914	\$237,181
PRESENT WORTH (10%,30-yr) ON ANNUAL O/K	\$1,855,058	\$2,035,406	\$2.235,887

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!  TOTAL ADJUSTED #LITERNATIVE COSTS	\$2,832,817	; \$3,306,316	\$4,151,260	1
.PFESENT WORTH)	1	, , , , , , , , , , , , , , , , , , ,		1 1
				_

PERCENT RESPONSE TO ADJUSTMENTS

-14.31

0.01

25.6%

ORIGINA.

RAA NO. 3

BERKS SAND PIT SENSITIVITY ANALYSIS REMEDIAL ACTION ALTERNATIVE NO.3

Sensitivity Factor For Capital/O&M Costs:

0.50

SENALT31.WK1

		·	
CAPITAL COSTS	LON	ORIGINAL	HIGH
<u> </u>	ESTIMATE	ESTINATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$672,689	\$672,689	\$672,689
SENSITIVE CAPTIAL COSTS	\$356,450	\$356,450	\$356,450
SENSITIVE CAPITAL COSTS * FACTOR	\$178,225	\$178,225	\$178,225
Subtotal (A)	\$850,914	\$850,914	\$850,914
ADJUSTED SUBCONTRACTORS WORK	\$85,091	\$170,183	\$255,274
SUBCONTRACTOR'S FEE	\$8,509	\$17,018	\$25,527
BARE. DIRECT FIELD COST	\$859,423	\$867,932	\$876.441
ADJUSTED INDIRECT CONTRACTOR COSTS	\$171,885	\$303,776	\$613,509
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$1,031,308	\$1,171,709	\$1,489,950
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$978,711	\$1,111,951	\$1,413,963
CONTRACTOR PROFIT 010% (APPLIED TO TOTAL FIELD COST)	\$97,871	\$111,195	\$141,396
TOTAL ADJUSTED FIELD COSTS	\$1,076,582	\$1,223,147	\$1,555,359
ADJUSTED HEALTH AND SAFETY COST	\$32,297	\$61,157	\$155,536
ADJUSTED CONTINGENCY COST	\$107,658	\$244,629	\$466,608
ADJUSTED ENGINEERING COST	\$53,829	\$122,315	\$311,072
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$1,270,367	\$1,651,248	\$2,488,575
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ADEDATION/WAINTENANCE CORE	LOW	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTINATE	ESTINATE	ESTIMATE
ANNUAL NON-SENSITIVE ORN COSTS	\$104,785	\$104,785	\$104,785
ANNUAL SENSITIVE ORK COSTS	\$64,822	\$64,822	\$64,822
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$32,411	\$32,411	\$32,411
SUBTOTAL (A)	\$137,196	\$137,196	\$137,196
ADJUSTED CONTINGENCY COST	\$13,720	\$27,439	\$41,159
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$7,723	\$10,039	\$15,129
SINKING FUND COST ADJUSTHENT (FOR TECHNOLOGIES THAT WILL HOT BE DECONNISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$5,709	\$7,421	\$11,184
ANNUAL OPERATION/HAINTENANCE COST (O/M)	\$152,930	<b>\$</b> 167,253	\$182,300
PRESENT WORTH (10%,30-yr) OH ANNUAL O/M	\$1,441,654	<b>\$</b> 1,576,677	\$1,718,524
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$2,712,021	\$3,227,925	\$4,207,099
PERCENT RESPONSE TO ADJUSTHENTS	-16.0%	0.0\$	30.3



BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.3

Sensitivity factor	For Capital/O&M (	Costs: 1.00	SENALT32.WK1

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ALANTAL AGATA	LOW	ORIGINAL	HIGH
CAPITAL COSTS	ESTIMATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$672,689	\$672,689	\$672,689
SENSITIVE CAPTIAL COSTS	\$356,450	\$356,450	\$356,450
SENSITIVE CAPITAL COSTS * FACTOR	\$356,450	\$356,450	<b>\$</b> 356,450
Subtotal (A)	\$1,029,139	\$1,029,139	<b>\$</b> 1,029,139
ADJUSTED SUBCOMTRACTORS WORK	\$102,914	\$205,828	\$308,742
SUBCONTRACTOR'S FEE	\$10,291	\$20,583	\$30,874
BARE, DIRECT FIELD COST	\$1,039,430	\$1,049,722	\$1,060,013
ADJUSTED INDIRECT CONTRACTOR COSTS	\$207,886	\$367,403	\$742,009
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$1,247,316	\$1,417,124	\$1,802,022
TOTAL FIELD COST  (ADJUSTED FOR CITY COST INDEX)	\$1,183,703	\$1,344,851	\$1,710,119
CONTRACTOR PROFIT #10%  (APPLIED TO TOTAL FIELD COST)	\$118,370	\$134,485	\$171,012
TOTAL ADJUSTED FIELD COSTS	\$1,302,074	\$1,479,336	\$1,881,131
ADJUSTED HEALTH AND SAFETY COST	\$39,062	\$73,967	\$188,113
ADJUSTED CONTINGENCY COST	\$130,207	\$295,867	\$564,339
ADJUSTED ENGINEERING COST	\$65,104	\$147,934	\$376,226
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$1,536,447	\$1,997,104	\$3,009,810

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PERCENT RESPONSE TO ADJUSTMENTS

Rev. 20-Oct-88

OPERATION/MAINTENANCE COSTS	LOW	ORIGINAL	HIGH
OPERATION/ HAIR ERRINGE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE ORN COSTS	\$104,785	\$104,785	\$104,785
ANNUAL SENSITIVE ORK COSTS	\$64,822	\$64,822	\$64,822
ANNUAL SENSITIVE ORN COSTS * FACTOR	\$64,822	\$64,822	\$64,822
SUBTOTAL (A)	\$169,607	\$169,607	\$169,607
ADJUSTED CONTINGENCY COST	\$16,961	\$33,921	\$50,882
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$9,341	\$12,141	\$18,298
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONMISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$6,588	\$8,563	\$12,906
ANNUAL OPERATION/NAINTENANCE COST (O/H)	\$189,320	\$207,107	\$225,881
PRESENT WORTH (10%,30-yr) ON ANNUAL O/M	\$1,784,706	\$1,952,375	\$2,129,359
	**********		
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$3,321,153	<b>\$</b> 3,949,479	\$5,139,169

0.01

-15.9%

30.1%



BERKS SAND PIT
SENSITIVITY ANALYSIS
REHEDIAL ACTION ALTERNATIVE NO.3

Sensitivity Factor For Capital/OWH Costs:

1.50

SENALT33.WK1

CAPITAL COSTS	LOW	ORIGINAL	HIGH
CATTIAL GOODS	ESTINATE	ESTINATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$672,689	\$672,689	\$672,689
SENSITIVE CAPTIAL COSTS	\$356,450	\$356,450	\$356,450
SENSITIVE CAPITAL COSTS * FACTOR	\$534,675	\$534,675	\$534,675
Subtotal (A)	\$1,207,364	\$1,207,364	\$1,207,364
ADJUSTED SUBCOMTRACTORS WORK	\$120,736	\$241,473	\$362,209
SUBCONTRACTOR'S FEE	\$12,074	\$24,147	\$36,221
BARE, DIRECT FIELD COST	\$1,219,438	\$1,231,511	\$1,243,585
ADJUSTED INDIRECT CONTRACTOR COSTS	\$243,888	\$431,029	\$870,509
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)		\$1,662,540	\$2,114,094
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$1,388,696	\$1,577,751	\$2,006,276
CONTRACTOR PROFIT 610%  (APPLIED TO TOTAL FIELD COST)	\$138,870	<b>\$</b> 157,775	\$200,628
TOTAL ADJUSTED FIELD COSTS	\$1,527,565	\$1,735,526	\$2,206,903
ARTHETER HEALTH AND AASSTY AGAT	1	) 	 
ADJUSTED HEALTH AND SAFETY COST	1	\$86,776	<u> </u>
ADJUSTED CONTINGENCY COST	\$152,757	\$347,105	\$662,071
ADJUSTED ENGINEERING-COST	\$76,378	\$173,553	\$441,381
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$1,802,527	\$2,342,960	\$3,531,045

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14	

OULD TION AND INTERVIOUS COCTS	LOW	ORIGINAL	HIGH
OPERATIOM/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTINATE
ANNUAL NON-SENSITIVE ORN COSTS	\$104,785	\$104,785	\$104,785
ANNUAL SENSITIVE OWN COSTS	\$64,822	\$64,822	\$64,822
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$97,233	\$97,233	\$97,233
SUBTOTAL (A)	\$202,018	\$202,018	\$202,018
ADJUSTED CONTINGENCY COST	\$20,202	\$40,404	\$60,605
SINKING FUND COST (U/F,TACC,10%,30-yr)	<b>\$10,958</b>	\$14,244	<b>\$</b> 21,466
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONNISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAVATION)	<b>\$</b> 7,467	\$9,706	\$14,628
ANNUAL OPERATION/MAINTENANCE COST (O/M)	\$225,711	\$246,959	\$269,462
PRESENT WORTH (10%,30-yr) ON ANNUAL O/K	\$2,127,758	\$2,328,064	; { <b>\$</b> 2,540,194

! !TOTAL ADJUSTED ALTERNATIVE COSTS ! (PRESENT WORTH)	\$3,930,285	; \$4,671,024	\$6,071,239
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i	i	i	i i

PERCENT RESPONSE TO ADJUSTMENTS -15.9% 0.0% 30.0%



BERKS SAMD PIT SENSITIVITY ANALYSIS REMEDIAL ACTION ALTERNATIVE NO.3

Sensitivity Factor	For	Capital/O&M Costs	s: 2.00	SEHALT34.WK1

CAPITAL COSTS	! LON	ORIGINAL	HIGH
	ESTINATE	ESTIMATE	ESTIMATE
NON-SENSITIVE CAPITAL COSTS	\$672,689	\$672,689	\$672,689
SENSITIVE CAPTIAL COSTS	\$356,450	\$356,450	\$356,450
SENSITIVE CAPITAL COSTS * FACTOR	\$712,900	\$712,900	\$712,900
Subtotal (A)	;   \$1,385,589 	\$1,385,589	<b>\$</b> 1, <b>3</b> 85,589
ADJUSTED SUBCONTRACTORS WORK	\$138,559	\$277,118	\$415,677
SUBCONTRACTOR'S FEE	\$13,856	\$27,712	\$41,568
BARE, DIRECT FIELD COST	\$1,399,445	\$1,413,301	\$1,427,157
ADJUSTED INDIRECT CONTRACTOR COSTS	\$279,889	\$494,655	\$999,010
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INGIRECT CONTRACTOR COSTS)	\$1,679,334	\$1,907,956	\$2,426,166
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$1,593,688	\$1,810,650	\$2,302,432
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$159,369	\$181,065	\$230,243
TOTAL ADJUSTED FIELD COSTS	\$1,753,057	\$1,991,715	\$2,532,675
ADJUSTED HEALTH AND SAFETY COST	\$52,592	\$99,586	\$253,268
ADJUSTED CONTINGENCY COST	\$175,306	\$398,343	\$759,803
ADJUSTED ENGINEERING COST	\$87,653	\$199,172	\$506,535
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$2,068,607	\$2,688,816	\$4,052,280



OPERATION/NAINTENANCE COSTS	LOW	ORIGINAL	HIGH
OPERRITOR, MATERIENHANCE CUSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE ORN COSTS	\$104,785	\$104,785	\$104,785
ANNUAL SENSITIVE ORN COSTS	\$64,822	\$64,822	\$64,822
ANNUAL SENSITIVE OLH COSTS * FACTOR	\$129,644	\$129,644	\$129,644
SUBTOTAL (A)	\$234,429	\$234,429	\$234,429
ADJUSTED CONTINGENCY COST	\$23,443	\$46,886	\$70,329
SINKING FUME COST (U/F,TACC,10t,30-yr)	\$12,576	\$16,346	<b>\$</b> 24,635
SINKING FUNE COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECOMMISSIONED -I.E., PUBLIC NATER SUPPLY SYSTEM, SEEP EXCAVATION)	\$8,346	\$10,849	<b>\$</b> 16,350
ANNUAL OPER=TIC⊕ MAINTENANCE COST (O/M)	\$262,102	\$286,812	<b>\$</b> 313,043
PRESENT WORT- (18%,30-yr) ON ANNUAL O/M	\$2,470,810	\$2,703,753	\$2,951,029
	· · · · · · · · · · · · · · · · · · ·	) 	
TOTAL ADJUSTED &LITERHATIVE COSTS (PRESENT WORTH)	\$4,539,417	\$5,392,569	\$7,003,309
PERCENT RESPONSE TO ADJUSTMENTS	-15.8%	0.0%	29.9

RAA NO. 4



BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.4

Sensitivity Factor For Capital/Own Costs:

0.50

SENALT41.WK1

CADITAL COSTO	LOW	ORIGINAL	HIGH
CAPITAL COSTS	ESTINATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$1,887,038	\$1,887,038	\$1,887,038
SEMSITIVE CAPTIAL COSTS	<b>\$</b> 781,260	\$781,260	\$781,260
SEMSITIVE CAPITAL COSTS * FACTOR	\$390,630	\$390,630	\$390,638
Subtotal (A)	\$2,277,668	\$2,277,668	\$2,277,668
ADJUSTED SUBCONTRACTORS WORK	\$227,767	\$455,534	\$683,300
SUBCONTRACTOR'S FEE	\$22,777	\$45,553	\$68,338
BARE, DIRECT FIELD COST	\$2,300,445	\$2,323,221	; \$2,345,998
ADJUSTED INDIRECT CONTRACTOR COSTS	\$460,089	\$813,127	\$1,642,199
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$2,760,534	\$3.136,349	\$3,988,197
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$2,619,746	\$2,976,395	\$3,784,799
CONTRACTOR PROFIT @10%  (APPLIED TO TOTAL FIELD_COST)	\$261,975	\$297,640	\$378,480
TOTAL ADJUSTED FIELD COSTS	\$2,881,721	\$3,274,035	\$4,163.279
ADJUSTED HEALTH AND SAFETY COST	\$86,452	\$163,702	\$416,328
ADJUSTED CONTINGENCY COST	\$288,172	\$654,807	\$1,248,984
ADJUSTED ENGINEERING COST	\$144,086	\$327,403	\$832.656
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$3,400,431	\$4,419,947	\$6,661,246

ORIGINS.	ORIGINAL			
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LOW	ORIGINAL	HIGH
ESTIMATE	ESTIMATE	ESTIMATE
\$558,911	\$558,911	\$558,911
\$126,160	\$126,160	\$126,160
\$63,080	<b>\$</b> 63,0 <b>8</b> 0	\$63,0 <b>80</b>
\$621,991	\$621,991	\$621,991
\$62,199	\$124,398	\$186,597
\$20,672	\$26,870	\$40,496
<b>\$</b> 5.709	\$7,421	\$11,184
\$699,154	\$765,839	\$837,900
\$6,590,861	<b>\$</b> 7.219,495	\$7,898,815
	\$558,911 \$126,160 \$63,080 \$621,991 \$62,199 \$20,672 \$5,709	\$558.911 \$558.911 \$126.160 \$126.160 \$63,080 \$63,080 \$621,991 \$621,991 \$62,199 \$124,398 \$20,672 \$26,870 \$5,709 \$7,421

TOTAL ADJUSTED ALTERNATIVE COSTS \$9,991,291   \$11,639,442   \$14,560,061
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PERCENT RESPONSE TO ADJUSTMENTS

-14.2%

0.01

25.1%



BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.4

Sensitivity Factor For Capital/OWN Costs: 1.00

SENALT42.WK1

SEMSITIVE CAPITAL COSTS         \$781,260         \$800,489         \$2,668,298         \$2,694,981         \$2,721,664         \$2,748,347         \$2				
ESTIMATE	CAPITAL COSTS	LO#	ORIGINAL	HIGH
SEMSITIVE CAPTIAL COSTS         \$781,260         \$781,260         \$781,260           SENSITIVE CAPITAL COSTS         \$ FACTOR         \$781,260         \$781,260         \$781,260           Subtotal (A)         \$2,668,298         \$2,668,298         \$2,668,298         \$2,668,298           ADJUSTED SUBCONTRACTORS WORK         \$266,830         \$533,660         \$800,489           SUBCONTRACTOR'S FEE         \$26,683         \$53,366         \$80,049           BARE, DIRECT FIELD COST         \$2,694,981         \$2,721,664         \$2,748,347           ADJUSTED INDIRECT CONTRACTOR COSTS         \$538,996         \$952,582         \$1,923,843           TOTAL PILLD PLUS INSTRECT CONTRACTOR COSTS         \$3,233,977         \$3,674,246         \$4,672,190           (FIELD PLUS INSTRECT CONTRACTOR COSTS         \$3,069,044         \$3,486,860         \$4,433,908           CONTRACTOR PROFIT \$10\$         \$306,904         \$348,686         \$443,391           CONTRACTOR PROFIT \$10\$         \$306,904         \$348,686         \$443,391           TOTAL ADJUSTED FIELD COSTS         \$3,375,949         \$3,835,546         \$4,877,299           ADJUSTED HEALTH AND SAFETY COST         \$101,278         \$191,777         \$487,730           ADJUSTED ENGINEERING COST         \$168,797         \$383,555         \$975,460		ESTIMATE	ESTINATE	ESTIMATE
SENSITIVE CAPITAL COSTS * FACTOR \$781,260 \$781,260 \$781,260 \$581,268,298 \$2,6	NON-SENSITIVE CAPITAL COSTS	\$1,887,038	\$1,887,038	\$1,887,038
\$2,668,298 \$2,694,981 \$2,721,664 \$2,748,347 \$2,694,694 \$2,694,981 \$2,721,664 \$2,748,347 \$2,694,981	SENSITIVE CAPTIAL COSTS	\$781,260	\$781,260	\$781,260
ADJUSTED SUBCONTRACTORS WORK \$266,830 \$533,660 \$800,489  SUBCONTRACTOR'S FEE \$26,683 \$53,366 \$80,049  BARE, DIRECT FIELD COST \$2,694,981 \$2,721,664 \$2,748,347  ADJUSTED INDIRECT CONTRACTOR COSTS \$538,996 \$952,582 \$1,923,843  TOTAL UNADJUSTED FIELD COST \$3,233,977 \$3,674,246 \$4,672,190 (FIELD PLUS INTERECT CONTRACTOR COSTS)  TOTAL FIELD COST \$3,069,044 \$3,486,860 \$4,433,908 (ADJUSTED FOR CITY COST INDEX)  CONTRACTOR PROFIT \$10\$ \$306,904 \$348,686 \$443,391  TOTAL ADJUSTED FIELD COSTS \$3,375,949 \$3,835,546 \$4,877,299  ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730 ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190	SENSITIVE CAPITAL COSTS * FACTOR	\$781,260	\$781,260	\$781,260
SUBCONTRACTOR'S FEE \$26,683 \$53,366 \$80,049  BARE. DIRECT FIELD COST \$2,694,981 \$2,721,664 \$2,748,347  ADJUSTED INDIRECT CONTRACTOR COSTS \$538,996 \$952,582 \$1,923,843  TOTAL UNADJUSTED FIELD COST \$3,233,977 \$3,674,246 \$4,672,190 (FIELD PLUS INTERECT CONTRACTOR COSTS)  TOTAL FIELD COST \$3,069,044 \$3,486,860 \$4,433,908 (ADJUSTED FOR CITY COST INDEX)  CONTRACTOR PROFIT \$10\$ \$306,904 \$348,686 \$443,391 (APPLIED TO TOTAL FIELD COST)  TOTAL ADJUSTED FIELD COSTS \$3,375,949 \$3,835,546 \$4,877,299  ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730 ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190 ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	Subtotal (A)	\$2,668,298	\$2,668,298	\$2,668 <b>,298</b>
BARE. DIRECT FIELD COST \$2,694,981 \$2,721,664 \$2,748,347  ADJUSTED INDIRECT CONTRACTOR COSTS \$538,996 \$952,582 \$1,923,843  TOTAL UNADJUSTED FIELD COST \$3,233,977 \$3,674,246 \$4,672,190 (FIELD PLUS IMEIRECT CONTRACTOR COSTS)  TOTAL FIELD COST \$3,069,044 \$3,486,860 \$4,433,908 (ADJUSTED FOR CITY COST INDEX)  CONTRACTOR PROFIT \$10\$ \$306,904 \$348,686 \$443,391 (APPLIED TO TOTAL FIELD COST)  TOTAL ADJUSTED FIELD COSTS \$3,375,949 \$3,835,546 \$4,877,299  ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730 ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190 ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	ADJUSTED SUBCONTRACTORS WORK	\$266,830	\$533,660	\$800,489
ADJUSTED INDIRECT CONTRACTOR COSTS \$538,996 \$952,582 \$1,923,843  TOTAL UNADJUSTED FIELD COST \$3,233,977 \$3,674,246 \$4,672,190 (FIELD PLUS IMEIRECT CONTRACTOR COSTS)  TOTAL FIELD COST \$3,069,044 \$3,486,860 \$4,433,908 (ADJUSTED FOR CITY COST INDEX)  CONTRACTOR PROFIT \$10\$ \$306,904 \$348,686 \$443,391 (APPLIED TO TOTAL FIELD COST)  TOTAL ADJUSTED FIELD COSTS \$3,375,949 \$3,835.546 \$4,877,299  ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730 ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190 ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	SUBCONTRACTOR'S FEE	\$26,683	\$53,366	\$80,049
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INCIRECT CONTRACTOR COSTS)  TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)  CONTRACTOR PROFIT #10% (APPLIED TO TOTAL FIELD COST)  TOTAL ADJUSTED FIELD COSTS \$3,375,949 \$3,835.546 \$4,877,299  ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730  ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190  ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	BARE, DIRECT FIELD COST	\$2,694.981	\$2,721.664	\$2,748,347
(FIELD PLUS IMEIRECT CONTRACTOR COSTS)  TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)  CONTRACTOR PROFIT @10\$ \$306,904 \$348,686 \$443,391  (APPLIED TO TOTAL FIELD COST)  TOTAL ADJUSTED FIELD COSTS \$3,375,949 \$3,835.546 \$4,877,299  ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730  ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190  ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	ADJUSTED INDIRECT CONTRACTOR COSTS	\$538,996	\$952,582	\$1,923,843
(ADJUSTED FOR CITY COST INDEX)  CONTRACTOR PROFIT #10% \$306,904 \$348,686 \$443,391 (APPLIED TO TOTAL FIELD COST)  TOTAL ADJUSTED FIELD COSTS \$3,375,949 \$3,835.546 \$4,877,299  ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730 ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190 ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	,		\$3,674,246	\$4,672,190
(APPLIED TO TOTAL FIELD COST)       \$3,375,949       \$3,835.546       \$4,877,299         ADJUSTED HEALTH AND SAFETY COST       \$101,278       \$191,777       \$487,730         ADJUSTED CONTINGENCY COST       \$337,595       \$767,109       \$1,463,190         ADJUSTED ENGINEERING COST       \$168,797       \$383,555       \$975,460		\$3,069,044	\$3,486,860	\$4,433,908
ADJUSTED HEALTH AND SAFETY COST \$101,278 \$191,777 \$487,730  ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190  ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$306,904	\$348,686	\$443,391
ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190 ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460	TOTAL ADJUSTED FIELD COSTS	\$3,375,949	\$3,835.546	\$4.877,299
ADJUSTED CONTINGENCY COST \$337,595 \$767,109 \$1,463,190 ADJUSTED ENGINEERING COST \$168,797 \$383,555 \$975,460		 	! !	! :
ADJUSTED ENGINEERING COST - \$168,797 \$383,555 \$975,460	ADJUSTED HEALTH AND SAFETY COST	\$101,278	\$191,777	\$487,730
	ADJUSTED CONTINGENCY COST	\$337,595	\$767,109	\$1,463,190
TOTAL ADJUSTED CAPITAL COSTS (TACC) : \$3.983.620 ! \$5.177.987 ! \$7.803.678	ADJUSTED ENGINEERING COST	\$168,797	\$383,555	\$975,460
	TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$3,983,620	\$5,177,987	\$7,803,678



: OPERATION/MAINTENANCE COSTS	LOW	ORIGINAL	HIGH
OPERMITOR/HAIRIERANGE GUSIS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OWN COSTS	\$558,911	\$558,911	\$558,911
ANNUAL SENSITIVE OAN COSTS	\$126,160	\$126,160	\$126,160
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$126,160	\$126,160	\$126,160
SUBTOTAL (A)	\$685,071	\$685,071	\$685,071
ADJUSTED CONTINGENCY COST	\$68,507	\$137,014	\$205,521
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$24,218	\$31,479	\$47,441
SINKING FUND COST ADJUSTHENT (FOR TECHNOLOGIES THAT WILL NOT BE DECOMMISSIONED -I.E., PUBLIC MATER SUPPLY SYSTEM, SEEP EXCAVATION)	\$6,588	\$8,563	\$12,906
ANNUAL OPERATION/MAINTENANCE COST (O/M)	<b>\$7</b> 71,208	\$845,001	\$925,128
PRESENT WORTH (10%,30-yr) ON ANNUAL O/H (	<b>\$7,</b> 270,111	<b>\$</b> 7,965,753	\$8,721.099

*****************				-
: !TOTAL ADJUSTED ALTERNATIVE COSTS	1011 257 771	 	1014 504 770	•
PRESENT WORTH)	1911,230,731	(\$10,140,707 1	\$16,524,778 }	1
1	¦ 	;	¦	;

PERCENT RESPONSE TO ADJUSTMENTS

-14.4%

25.7%

0.01

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Rev. 24-Oct-85

BERKS SANG PIT SENSITIVITY AMALYSIS REHEDIAL ACTICA ALTERNATIVE NG.4

Sensitivity Factor For Capital/OWH Costs:

1.50

SEHALT43.WK1

CAPITAL COSTS	LOW	ORIGINAL	HIGH
	ESTINATE	ESTINATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$1,887,038	\$1,887,938	\$1,887,038
SENSITIVE CAPTIAL COSTS	\$781,260	\$781,260	\$781,260
SENSITIVE CAPITAL COSTS * FACTOR	\$1,171,890	\$1,171,890	\$1,171,890
Subtotal (A)	\$3,058,928	\$3,058,928	\$3,058,928
ADJUSTED SUBCONTRACTORS WORK	\$305,893	<b>\$611.78</b> 6	<b>\$</b> 917,678
;  SUBCONTRACTOR'S FEE	\$30,589	\$61,179	\$91,768
BARE. DIRECT FIELD COST	: ! <b>\$3.089,5</b> 17 :	\$3,120,107	\$3.150,696
ADJUSTED INGIPELY CONTRACTOR COSTS	\$617,903	\$1,092.037	\$2,205,487
TOTAL UNADJUSTEE FIELD COST (FIELD PLUS I*ZIRECT CONTRACTOR COSTS)	\$3,707,421	\$4,212,144	\$5,356,183
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$3,518,342	\$3,997, <b>3</b> 25	\$5,083.018
CONTRACTOR PROFIT 010% (APPLIED TO TGTAL FIELD COST)	\$351,834	\$399,732	<b>\$508</b> ,302
TOTAL ADJUSTED FIELD COSTS	\$3,870,177	\$4,397,057	\$5,591,319
		,	
ADJUSTED HEALTH AND SAFETY COST	\$116,105	\$219,853	\$559,132
ADJUSTED CONTINGENCY COST	\$387,018	\$879,411	\$1,677,396
ADJUSTED ENGINEERING COST	\$193,509	\$439,706	\$1,118,264
TOTAL ABJUSTED CAPITAL COSTS (TACC)	\$4,566,808	\$5,936,027	\$8,946,111



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t to openation (walntenance coord	; LON	; ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OWN COSTS	\$558,911	\$558,911	\$558,911
ANNUAL SENSITIVE ORN COSTS	\$126,160	\$126,160	\$126,160
ANNUAL SENSITIVE ORN COSTS * FACTOR	\$189,240	\$189,240	\$187,240
SUBTOTAL (A)	\$748,151	\$748,151	\$748,151
ADJUSTED CONTINGENCY COST	\$74,815	\$149,630	\$224,445
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$27,763	\$36, <b>08</b> 7	\$54,387
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONNISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAVATION)	\$7,467	\$9,706	\$14,628
: : ;ahnual operation/Maintenance cost (0/M)	\$843,262	\$924,162	\$1,012,355
PRESENT WORTH (10%,30-yr) ON ANNUAL O/N	\$7,949,362	\$8,712,000	\$9,543,383
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	; ;\$12,516,171 ;	\$14,648,027	\$18,489,494
PERCENT RESPONSE TO ADJUSTMENTS	-14.6%	0.0	26.2

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BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.4

Sensitivity Factor For Capital/OWN Costs:

2.00

SENALT44.WK1

CAPITAL COSTS	LOW	ORIGINAL	HIGH
CARTIAL CONIV	ESTINATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$1,887,038	\$1,887,038	\$1,887,038
SENSITIVE CAPTIAL COSTS	\$781,260	\$781,260	\$781,260
SENSITIVE CAPITAL COSTS * FACTOR	\$1,562,520	\$1,562,520	\$1,562,520
Subtotal (A)	\$3,449,558	\$3,449,558	\$3,449,558
ADJUSTED SUBCOMTRACTORS WORK	\$344,956	\$689,912	\$1,034,867
SUBCONTRACTOR'S FEE	\$34,496	\$68,991	\$103,487
BARE, DIRECT FIELD COST	\$3,484,054	<b>\$</b> 3,518,549	\$3,553,045
ADJUSTED INDIRECT CONTRACTOR COSTS	\$696.811	\$1,231,492	\$2,487,131
TOTAL UNADJUSTED FIELD COST (FIELD PLUS I*DIRECT CONTRACTOR COSTS)	\$4,180,864	\$4,750,041	\$6,040,176
TOTAL FIELB COST (ADJUSTED FOR CITY COST INDEX)	\$3,967,640	\$4,507,789	\$5,732,127
CONTRACTOR PROFIT #10% (APPLIED TO TOTAL FIELD COST)	\$396,7 <b>6</b> 4	\$450,779	\$573,213
TOTAL ADJUSTED FIELD COSTS	\$4,364,404	\$4,958,568	\$6,305,340
ADJUSTED HEALTH AND SAFETY COST	\$130,932	\$247,928	\$630,534
ADJUSTED CONTINGENCY COST	\$436,440	\$991,714	\$1,891,602
ADJUSTED ENGINEERING COST	\$218,220	\$495,857	\$1,261,068
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$5,149,997	\$6,694,067	\$10,088,544
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Rev. 24-Oct-88

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ODEDATION (NATINAMEN ADATA	LOW	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL MON-SENSITIVE ORN COSTS	\$558,911	\$558,911	\$558,911
ANNUAL SENSITIVE ORN COSTS	\$126,160	\$126,160	\$126,160
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$252,320	\$252,320	\$252,320
SUBTOTAL (A)	\$811,231	\$811,231	\$811,231
ADJUSTED CONTINGENCY COST	\$81,123	\$162,246	\$243,369
SINKING FUND COST (U/F,TACC,10%,30-yr)	<b>\$</b> 31,309	\$40,696	\$61,332
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONHISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAVATION)	<b>\$</b> 8,346	\$10,849	\$16,350
ANNUAL OPERATION/MAINTENANCE COST (O/H)	<b>\$</b> 915,317	\$1,003,324	\$1,099.582
PRESENT WORTH (10%,30-yr) ON ANNUAL O/H	\$8,628,613	\$9,458,248	; <b>\$10,3</b> 65,667

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TOTAL ADJUSTED ALTERNATIVE COSTS	\$13,778,610	<b>\$16,152,315</b>	\$20,454,211	l
(PRESENT WORTH)	! !	•	1 .	ļ
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PERCENT RESPONSE TO ADJUSTMENTS

-14.7\$

0.0

26.6%

ORIGINAL REGISTAL

RAA NO. 5



BERKS SAMD PIT SEMSITIVITY AMALYSIS REMEDIAL ACTION ALTERNATIVE NO.5

Sensitivity Factor For Capital/O&H Costs:

0.5

SENALTS1.MK1

CAPITAL COSTS	LOW	ORIGINAL	HIGH
ONFINE 00010	ESTINATE	ESTIMATE	ESTIMATE
NON-SENSITIVE CAPITAL COSTS	\$1,793,439	\$1,793,439	\$1,793,439
SENSITIVE CAPTIAL COSTS	\$750,360	\$750,360	\$750,364
SENSITIVE CAPITAL COSTS * FACTOR	\$375,180	\$375,180	\$375.1 <b>5</b> £
Subtotal (A)	\$2,168,619 !	\$2,168,619	\$2,168,619
ADJUSTED SUBCONTRACTORS WORK	\$216,862	\$433,724	\$650,584
SUBCONTRACTOR'S FEE	\$21,686	\$43,372	\$65.852
BARE, DIRECT FIELD COST	\$2,190,305	\$2,211,991	\$2,233,678
ADJUSTED INDIRECT CONTRACTOR COSTS	\$438,061	\$774,197	\$1,563,574
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$2,628,366	\$2,986,188	\$3,797,252
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$2,494,320	\$2,833,893	\$3,603,552
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$249,432	\$283,389	\$360,355
TOTAL ADJUSTED FIELD COSTS	\$2,743,752	\$3,117,282	\$3,963,951
ADJUSTED HEALTH AND SAFETY COST	\$82,313	\$155,864	\$396,353
ADJUSTED CONTINGENCY COST	\$274,375	\$623,456	\$1,189,125
ADJUSTED ENGINEERING COST	_ <b>\$137,188</b>	\$311,728	\$792,7%
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$3,237,627	\$4,208,331	\$6,342,322

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OPERATION/MAINTENANCE COSTS	LOW	ORIGINAL	HIGH
OPERATION/INTRIENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL HON-SENSITIVE ORN COSTS	\$641,386	\$641,386	\$641,386
ANNUAL SENSITIVE ORN COSTS	\$114,117	\$114,117	\$114,117
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$57,059	\$57,059	\$57,059
SUBTOTAL (A)	\$698,445	\$698,445	\$698,445
ADJUSTED CONTINGENCY COST	\$69,844	\$139,689	\$209,533
SINKING FUND COST (U/F,TACC,101,30-yr)	\$19,683	\$25,584	\$38,557
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL HOT BE DECONNISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$5,709	\$7,421	\$11,184
ANNUAL OPERATION/WAINTENANCE COST (O/M)	\$782,263	\$856,296	\$935,351
PRESENT WORTH (10%,30-yr) OH ANNUAL O/N	\$1,374,323	\$8,072,233	\$8,817,475
			~~~~~~~~~~
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$10,611,950 }	\$12,280,563	  \$15,159,797 
PERCENT RESPONSE TO ADJUSTMENTS	-13.6%	0.0	23.4



BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.S

Sensitivity Factor For Capital/OWH Costs:

1.00

SENALT52.WK1

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CAPITAL COSTS	LOW	ORIGINAL	i HIGH
CARTIAL COOLS	ESTIMATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$1,793,439	\$1,793,439	\$1,793,439
SENSITIVE CAPTIAL COSTS	\$750,360	\$750,360	\$750,360
SENSITIVE CAPITAL COSTS * FACTOR	\$750,360	\$750,360	\$750,360
Subtotal (A)	i   \$2,543,799 !	\$2,543,799	i   <b>\$</b> 2,543,799 
ADJUSTED SUBCONTRACTORS WORK	\$254,380	\$508,760	\$763,140
SUBCONTRACTOR'S FEE	\$25,438	\$50,876	\$76,314
BARE, DIRECT FIELD COST	\$2,569,237	\$2,594,675	\$2,620,113
ADJUSTED INDIRECT CONTRACTOR COSTS	\$513,847	\$908,136	\$1,834,079
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$3,083,084	\$3,502,811	\$4,454,192
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$2,925,847	\$3,324,168	\$4,227,028
CONTRACTOR PROFIT 010% (APPLIED TO TOTAL FIELD COST)	\$292,585	\$332,417	\$422,703
TOTAL ADJUSTED FIELD COSTS	\$3,218,432	\$3,656,585	\$4,649,731
ADJUSTED HEALTH AND SAFETY COST	<b>\$</b> 96,553	\$182,829	\$464,973
ADJUSTED CONTINGENCY COST	\$321,843	\$731,317	\$1,394,919
ADJUSTED ENGINEERING COST	\$160,922	\$365,658	\$929,946
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$3,797,750	\$4,936,389	\$7,439,570



PERATION/MAINTENANCE COSTS	FOM	ORIGINAL	HIGH
i	ESTIMATE	ESTINATE	ESTIMATE
ANNUAL NON-SENSITIVE ORN COSTS	\$641,386	\$641,386	\$641,386
ANNUAL SENSITIVE ORN COSTS	\$114,117	\$114,117	\$114,117
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$114,117	\$114,117	\$114,117
	4755 547		A700 8A2
SUBTOTAL (A)	<b>\$</b> 755,503	\$755,503	\$755,503   
ADJUSTED CONTINGENCY COST	\$75,550	\$151,101	\$226,651
SINKING FURB COST (U/F,TACC,104,30-yr)	\$23,088	\$30,010	\$45,228
SINKING FUND COST ADJUSTHENT (FOR TECHMOLOGIES THAT WILL HOT BE DECONNISSIONES -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$6,588	\$8,563	\$12,906
ANNUAL OPERATION/HAINTENANCE COST (O/N)	\$847,553	\$928,051	\$1,014,476
PRESENT WORTH (16%,30-yr) ON ANNUAL O/K	<b>\$</b> 7,989,811	\$8,748,654	\$9,563,376

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TOTAL ADJUSTED ALTERNATIVE COSTS	\$11,787,561	\$13,685,044	\$17,002,946	;
(PRESENT WORTH)	1	1	1	ì
<u> </u>	1	1	1	t
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PERCENT RESPONSE TO ADJUSTMENTS

-13.9%

0.0

24.2

BERKS SAND PIT SEMSITIVITY AMALYSIS REMEDIAL ACTION ALTERNATIVE NO.S

Sensitivity Factor For Capital/O&M Costs:

1.50

SENALTS3.WX1

CAPITAL COSTS	LOW	ORIGINAL	HIGH
CREINL GOSIS	ESTINATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$1,793,439	\$1,793,439	\$1,793,439
SENSITIVE CAPTIAL COSTS	\$750,360	<b>\$</b> 750,360	\$750,360
SENSITIVE CAPITAL COSTS * FACTOR	; \$1,125,540	\$1,125,540	\$1,125,540
Subtotal (A)	;   \$2,918,979 	<b>\$</b> 2,918,979	; \$2,918,979 ;
ADJUSTED SUBCONTRACTORS WORK	\$291,898	\$583,796	\$875,694
SUBCONTRACTOR'S FEE	\$29,190	\$58,380	\$87,569
BARE, DIRECT FIELD COST	\$2,948,169	\$2,977,359	\$3,006,548
ADJUSTED INDIRECT CONTRACTOR COSTS	\$589,634	\$1,042,076	\$2,104,584
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)		\$4,019,434	\$5,111,132
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$3,357,375	\$3,814,443	\$4,850,464
CONTRACTOR PROFIT #10%  (APPLIED TO TOTAL FIELD COST)	\$335,737	\$381,444	\$485,046
TOTAL ADJUSTED FIELD COSTS	<b>\$</b> 3,693,112	\$4,195,887	\$5,335,511
ADJUSTED HEALTH AND SAFETY COST	\$110,793	\$209,794	<b>\$</b> 533,551
ADJUSTED CONTINGENCY COST	\$369,311	\$839,177	\$1,600,653
ADJUSTED ENGINEERING COST	\$184,656	\$419,589	\$1,067,102
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$4,357,872	\$5,664,448	\$8,536,817





I I ODEDATION/MATERITMANOF COCTO	LOW	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OWN COSTS	\$641,386	\$641,386	\$641,386
ANNUAL SENSITIVE OAN COSTS	\$114,117	\$114,117	\$114,117
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$171,176	\$171,176	\$171,176
i {  subtotal (a)	\$812,562	\$812,562	\$812,562
1 1	1		1
ADJUSTED CONTINGENCY COST	\$81,256	\$162,512	\$243,768 \$
SIHKING FUND COST (U/F,TACC,10%,30-yr)	\$26,493 {	\$34,436 	\$51,898 \$
SINKING FUND COST ADJUSTHENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONNISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$7,467	\$9,706	\$14,628
ANNUAL OPERATION 'MAINTENANCE COST (O/M)	\$912,844	\$999,804	\$1,093,600
PRESENT WORTH (10%,30-yr) ON ANNUAL O/M	<b>\$8,605,300</b>	\$9,425,067	! !\$10,309,277

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TOTAL ADJUSTED ALTERNATIVE COSTS	\$12,963,172	\$15,089,515	\$18,846,094	
(PRESENT WORTH)		! !	1	1

PERCENT RESPONSE TO ADJUSTMENTS

-14.1

0.0%

24.9%



BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.5

Sensitivity Factor For Capital/O&M Costs:

2.00

SENALTS4.WK1

CANTTAL CORTS	LOW	ORIGINAL	HIGH
CAPITAL COSTS	ESTIMATE	ESTIMATE	ESTIMATE
NON-SENSITIVE CAPITAL COSTS	\$1,793,439	\$1,793,439	\$1,793,439
SENSITIVE CAPTIAL COSTS	\$750,360	\$750,360	\$750,360
SENSITIVE CAPITAL COSTS * FACTOR	\$1,500,720	\$1,500,720	; \$1,500,720
Subtotal (A)	\$3,294,159	\$3,294,159	<b>\$</b> 3,294,159
ADJUSTED SUBCOMTRACTORS WORK	\$329,416	\$658,832	\$988,248
SUBCONTRACTOR'S FEE	\$32,942	\$65,883	\$98,825
BARE, DIRECT FIELD COST	\$3,327,101	\$3,360,042	i   \$3,392,984
ADJUSTED INDIRECT CONTRACTOR COSTS	\$665,420	\$1,176,015	\$2,375,089
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$3,992,521	\$4,536,057	\$5,768,072
TOTAL FIELB COST (ADJUSTED FOR CITY COST INDEX)	\$3,788,902	\$4,304,718	<b>\$</b> 5,473,901
CONTRACTOR PROFIT 010% (APPLIED TO TOTAL FIELD COST)	\$378,890	\$430,472	\$547,390
TOTAL ADJUSTED FIELD COSTS	\$4,167,792	\$4,735,190	\$6,021,291
ADJUSTED HEALTH AND SAFETY COST	\$125,034	\$236,759	\$602,129
ADJUSTED CONTINGENCY COST	\$416,779	\$947,038	\$1,806,387
ADJUSTED ENGINEERING COST	\$208,390	\$473,519	\$1,204,258
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$4,917,995	\$6,392,506	\$9,634,065
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OPERATION (WATHTONIANOE OOGTO	LOW	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE ORN COSTS	\$641,386	\$641,386	\$641,386
NHHUAL SENSITIVE OWN COSTS	\$114,117	\$114,117	\$114,117
ANNUAL SENSITIVE OLH COSTS * FACTOR	\$228,234	\$228,234 }	\$228,234
SUBTOTAL (A)	\$869,620	\$869,620	\$869,620
ADJUSTED CONTINGENCY COST	\$86,962	\$173,924	\$260,886
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$29,898	\$38,862	\$58,569 
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECOMMISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$8,346	\$10,849	\$16,350
NNUAL OPERATION/MAINTENANCE COST (O/N)	\$978,134	\$1,071,557	\$1,172,725
PRESENT WORTH (10%,30-yr) OH ANNUAL O/N	\$9,220,788	\$10,101,479	<b>   \$11,055,178</b>

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TOTAL ADJUSTED ALTERNATIVE COSTS	\$14,138,783	\$16,493,986	\$20,689,243	ŀ
(PRESENT WORTH)	1	1	1	1
•	1	1	1	;
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PERCENT RESPONSE TO ADJUSTMENTS

-14.3\$

0.0% 25.4%

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RAA NO. 6

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Rev. 24-Oct-88

BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.6

Sensitivity Factor For Capital/Okh Costs: 0.50

SLENALT61.WELL

CAPITAL COSTS	LOW	ORIGINAL	MICH
AW TURE ANALA	ESTINATE	ESTINATE	ESTIMATE
MON-SENSITIVE CAPITAL COSTS	\$2,231,503	\$2,231,503	\$2,231,503
SENSITIVE CAPTIAL COSTS	\$898,180	\$898,180	\$898,18G
SEMSITIVE CAPITAL COSTS * FACTOR	\$449,090	\$449,090	\$449,090
Subtotal (A)	\$2,680,593	\$2,680,593	\$2,680,593
ADJUSTED SUBCONTRACTORS WORK	\$268.059	\$536,119	\$804,178
SUBCONTRACTOR'S FEE	\$26,806	\$53,612	\$80,418
BARE, DIRECT FIELD COST	\$2,707,399	\$2,734,205	\$2,761,011
ADJUSTED INDIRECT CONTRACTOR COSTS	\$541,480	<b>\$</b> 956,972	\$1,932,708
TOTAL UNADJUSTED FIELD COST FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$3.248,879	<b>\$</b> 3,691,177	\$4,693,718
TOTAL FIELD COST ADJUSTED FOR CITY COST INDEX	\$3,083,186	<b>\$</b> 3,502,927	\$4,454,335
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$308,319	<b>\$3</b> 50,293	\$445,434
TOTAL ADJUSTED FIELD COSTS	\$3,391,504	\$3,853,219	\$4,899,773
ADJUSTED HEALTH AND SAFETY COST	\$101,745	<b>\$</b> 192,661	\$489,977
ADJUSTED CONTINGENCY COST	\$339,150	1	\$1,469,932
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ADJUSTED ENGINEERING COST	\$169,575		
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$4,001,975 	\$5,201,846	\$7,839,636

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OPERATION/MAINTENANCE COSTS	LOW	CRIGINAL	HIGH
THE THE COSTS	ESTIMATE	ESTIMATE	ESTINATE
ANNUAL NON-SENSITIVE ORN COSTS	\$575,651	\$575,651	\$575,651
ANNUAL SENSITIVE ORN COSTS	\$117,558	\$117,558	\$117,558
ANNUAL SENSITIVE ORN COSTS * FACTOR	<b>\$</b> 58,779	\$58,779	\$58,779
SUBTOTAL (A)	\$634,430	\$634,430	\$634,430
ADJUSTED CONTINGENCY COST	\$63,443	\$126,886	\$190,329
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$24,329	\$31,624	\$47,660
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONMISSIONED -I.E. PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAVATION)	\$5,709	\$7,421	\$11,184
ANNUAL OPERATION/MAINTENANCE COST (O/M)	\$716,493	\$785,519	<b>\$</b> 861,235
PRESENT WORTH (10%,30-yr) ON ANNUAL O/H	\$6,754,322	\$7,405.019	\$8,118,788

TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$10,756,298	\$12,606,865	; \$15,958,425; ;	
PERCENT RESPONSE TO ADJUSTMENTS	-14.7\$	0.0	26.6%	



BERKS SANG PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.6

Sensitivity Factor For Capital/OHH Costs:

1.00

SLENALT62.WK1

LOW	ORIGINAL	HIGH
ESTIMATE	ESTIMATE	ESTIMATE
\$2,231,503	\$2,231,503	\$2,231,503
\$898,180	\$898,180	\$898,180
\$898,180	\$898,180	\$898,180
<b>\$</b> 3,129, <b>6</b> 83	\$3,129,683	<b>\$3,129,683</b>
<b>\$</b> 312,968	<b>\$</b> 625 <b>,9</b> 37	\$938,905
\$31,297	\$62,594	\$93,890
\$3,160,980	<b>\$</b> 3,192,277	<b>\$</b> 3,223,573
\$632,196	\$1,117,297	\$2,256,501
\$3,793,176	\$4,309,573	\$5,480,075
\$3,599,724	\$4,089,785	\$5,200,591
\$359,972	\$408,979	\$520,059
\$3,959.696	\$4,498,764	\$5,720.650
\$118,791	\$224,938	\$572,065
\$395,970	\$899,753	\$1,716,195
\$197,985	\$449,876	\$1,144,130
\$4,672,442	\$6,073,331	\$9,153,040
	#2,231,503 \$898,180 \$898,180 \$898,180 \$3,129,683 \$312,968 \$31,297 \$3,160,980 \$632,196 \$3,793,176 \$3,793,176 \$3,599,724 \$359,972 \$118,791 \$395,970 \$197,985	ESTIMATE ESTIMATE  \$2,231,503 \$2,231,503 \$898,180 \$898,180 \$898,180 \$898,180 \$3,129,683 \$3,129,683 \$312,968 \$625,937 \$31,297 \$62,594 \$3,160,980 \$3,192,277 \$632,196 \$1,117,297 \$3,793,176 \$4,309,573 \$3,599,724 \$4,089,785 \$359,972 \$408,979 \$3,959,696 \$4,498,764 \$118,791 \$224,938 \$395,970 \$899,753



; OPERATION, MAINTENANCE COSTS	LOW	ORIGINAL	H16H
i OPERRIION, TRINIERNHOE CUSIS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE ORN COSTS	\$575,651	\$575,651	\$575,651
i  ANNUAL SENSITIVE OWN COSTS	\$117,558	\$117,558	\$117,558
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$117,558	\$117,55 <b>8</b>	; \$117,558
SUBTOTAL (A)	\$693,209	\$693,209	\$693,209
ADJUSTED CONTINGENCY COST	\$69,321	\$138,642	\$207,963
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$28,405	\$36, <b>922</b>	\$55,645
SINKING FUND COST ADJUSTHENT (FOR TECHNOLOGIES THAT WILL NOT BE DECOMMISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM. SEEP EXCAYATION)	\$6,588	\$8,563	\$12,906
; ANNUAL OPERATION:/HAINTENANCE COST (O/N)	\$784,347	\$860,210	\$943,910
PRESENT WORTH 10%,30-yr) ON ANNUAL O/N	\$7,393,975	\$8,109,124	\$8,898,162
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$12,066,417	  \$14,182,455 	\$18,051,202
PERCENT RESPONSE TO ADJUSTMENTS	-14.9\$	0.0	27.3%



Rev. 24-Oct-88



BERKS SAND PIT SENSITIVITY AM41YSIS REHEDIAL ACTIG® ALTERNATIVE NO.6

Sensitivity Factor For Capital/O&M Costs:

1.50

SENALT63.WK1

	·		
CAPITAL COSTS	LOW	ORIGIMAL	HIGH
	ESTIMATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$2,231,503	\$2,231,503	\$2,231,503
SENSITIVE CAPTIAL COSTS	\$898,180	\$898,180	\$898,180
SENSITIVE CAPITAL COSTS & FACTOR	\$1,347,270	\$1,347,270	\$1,347,270
Subtotal (A)	\$3,578,773	\$3,578,773	\$3,578,773
ADJUSTED SUBCOM RACTORS WORK	\$357,877	<b>\$</b> 715,755	\$1,073,632
SUBCONTRACTOR'S FEE	\$35,788	\$71,575	\$107,363
BARE, DIRECT FIELD COST	\$3,614,561	\$3,650,348	\$3,686.136
ADJUSTED INDIRECT CONTRACTOR COSTS	\$722,912	\$1,277,622	\$2,580,295
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$4,337,473	\$4,927,970	\$6,266,432
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$4,116,262	\$4,676,644	\$5,946,844
CONTRACTOR PROFIT BIOS (APPLIED TO TOTAL FIELD COST)	\$411,626	\$467,664	\$594,684
TOTAL ADJUSTEG FIELD COSTS	\$4,527,888	\$5,144,308	\$6,541,528
ADJUSTED HEALTH AND SAFETY COST	\$135,837	\$257,215	\$654,153
ADJUSTED CONTINSENCY COST	\$452,789	\$1,028,862	\$1,962,458
ADJUSTED ENGINEERING COST	\$226,394	\$514,431	\$1,308,306
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$5,342,908	\$6,944,816	\$10,466,445
	;		

: OPERATION/MAINTENANCE COSTS	LOW	ORIGINAL	HIGH
OPERATION/ANTETERANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OWN COSTS	\$575,651	\$575,651	\$575,651
ANNUAL SENSITIVE OLK COSTS	\$117,558	\$117,558	\$117,558
;  ANNUAL SENSITIVE ON COSTS * FACTOR	\$176,337	\$176,337	\$176,337
i		A161 AAA	4371 000
(SUBTOTAL (A)	\$751,988   !	\$751,988 !	\$751,988
ADJUSTED CONTINEENCY COST	\$75,199	\$150,398	\$225,596
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$32,481	\$42,220	\$63,629
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONNISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$7,467	\$9,706	\$14,628
ANNUAL OPERATION/HAINTENANCE COST (O/K)	\$852,201	\$934,900	\$1,026,586
PRESENT WORTH (164,30-yr) ON ANNUAL O/M	\$8,033,628	\$8,813,219	<b>\$</b> 9,677,535

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TOTAL ADJUSTED ALTERNATIVE COSTS	\$13,376,536	\$15,758,035	\$20,143,980	ļ
(PRESENT WORTH)	1	t	1	1
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PERCENT RESPONSE TO ADJUSTMENTS -15.1% 0.0% 27.8%

Rev. 24-Oct-88

BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.6

Sensitivity Factor For Capital/OWH Costs:

2.00

SENALT64.WK1

		<del>,</del>
LOW	ORIGINAL	HIGH
ESTINATE	ESTIMATE	ESTIMATE
\$2,231,503	\$2,231,503	\$2,231,503
\$898,180	\$898,180	\$898,180
\$1,796,360	\$1,796,360	\$1,796,360
\$4,027,863	\$4,027,863	; \$4,027,863
\$402,786	<b>\$</b> 805, <b>5</b> 73	\$1,208,359
\$40,279	<b>\$80,557</b>	\$120,836
\$4,068,142	\$4.108,420	\$4,148.699
\$813,628	\$1,437,947	\$2,904,089
\$4,881,770	\$5,546,367	; ; \$7,052,788 ;
\$4,632,800	\$5,263,503	\$6,693,096
\$463,280	<b>\$</b> 526,350	\$669,310
\$5,096,080	\$5,789,853	\$7,362,406
\$152.882	\$289.493	\$736,241
!	!	
! !		1
	\$2,231,503 \$898,180 \$1,796,360 \$4,027,863 \$402,786 \$402,786 \$40,279 \$4,068,142 \$813,628 \$4,881,770 \$4,632,800 \$463,280 \$5,096,080 \$55,096,080	ESTIMATE ESTIMATE  \$2,231,503 \$2,231,503 \$898,180 \$898,180 \$1,796,360 \$1,796,360 \$4,027,863 \$4,027,863  \$402,786 \$805,573 \$40,279 \$80,557 \$4,068,142 \$4,108,420 \$813,628 \$1,437,947 \$4,881,770 \$5,546,367

	LOV	ORIGINAL	HIGH
OPERATION/HAISTENANCE COSTS	ESTIMATE	:   ESTIMATE	ESTIMATE
ANNUAL NON-SEMSITIVE ORN COSTS	\$575,651	\$575,651	\$575,651
ANNUAL SENSITIVE OAN COSTS	\$117,558	\$117,558	\$117,558
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$235,116	\$235,116	\$235,116
SUBTOTAL (A)	\$810,767	\$810,767	\$810,767
ADJUSTED CONTINGENCY COST	\$81,677	\$162,153	\$243,230
SINKING FUND COST (U/F,TACC,101,30-yr)	\$36,557	\$47,518	\$71,614
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONHISSIONES -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$8,346	\$10,849	\$16,350
ANNUAL OPERATION/MAINTENANCE COST (O/N)	\$920,055	\$1,009,590	\$1,109,261
PRESENT WORTH (101,30-yr) ON ANNUAL O/N	\$8,673,281	\$9,517,314	; ;\$10,456,909
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	\$14,686,655	\$17,333,615	\$22,236,758
PERCENT RESPONSE TO ADJUSTMENTS	-15.3\$	0.0	28.3

RAA NO. 7

BERKS SAMO PIT SENSITIVITY AMALYSIS REHEDIAL ACTION ALTERNATIVE NO.7

Sensitivity Factor For Capital/O&M Costs:

0.50

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CAPITAL COSTS	LOW	ORIGINAL	HIGH
	ESTIMATE	ESTINATE	ESTIMATE
INON-SENSITIVE CAPITAL COSTS	\$2,137,904	\$2,137,904	\$2,137,904
SENSITIVE CAPTIAL COSTS	\$867,280	\$867,280	\$867,286
SENSITIVE CAPITAL COSTS * FACTOR	\$433,640	\$433,640	\$433,640
Subtotal (A)	\$2,571,544	\$2,571,544	\$2,571,544
ADJUSTED SUBCONTRACTORS WORK	\$257,154	\$514,309	<b>\$</b> 771,463
SUBCONTRACTOR'S FEE	\$25,715	\$51,431	\$77,146
: BARE, DIRECT FIELD COST	\$2,597,259	\$2,622,975	\$2,648,675
ADJUSTED INDIRECT CONTRACTOR COSTS	\$519,452	\$918,041	\$1,854,083
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	<b>\$</b> 3,116,711	\$3,541,016	\$4,502,774
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$2,957,759	\$3,360,424	\$4,273,132
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$295,776	\$336,042	\$427,313
TOTAL ADJUSTED FIELD COSTS	<b>\$</b> 3,253,535	\$3,696,467	\$4,700,445
ADJUSTED HEALTH AND SAFETY COST	\$97,606	\$184,823	\$470,045
ADJUSTED CONTINGENCY COST	\$325,353	\$739,293	\$1,410,134
ADJUSTED ENGINEERING COST	\$162,677	\$369,647	\$940,089
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$3,839,171	\$4,990,230	\$7,520,712

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	LOW	ORIGINAL	HIGH
OPERATION/HAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL HON-SENSITIVE OWN COSTS	\$658,126	\$658,126	\$658,126
ANNUAL SENSITIVE OWN COSTS	\$105,515	\$105,515	\$105,515
ANNUAL SENSITIVE OWN COSTS * FACTOR	\$52,758	\$52,758	\$52,758
SUBTOTAL (A)	\$710,884	\$710,884	\$710,884
ADJUSTED CONTINGENCY COST	\$71,088	\$142,177	\$213,265
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$23,340	<b>\$</b> 30,337	<b>\$45,</b> 721
SINKING FUND COST ADJUSTHENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONNISSIONED -I.F., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAVATION)	\$5,709	\$7,421	\$11,184
ANNUAL OPERATION/NAINTENANCE COST (O/N)	<b>\$</b> 799,603	\$875,977	\$958,686
PRESENT WCFTH (10%,30-yr) ON ANNUAL O/N	; ; \$7,537,785	\$8,257,757	\$9,037,448
		<del></del>	
TOTAL ADJUSTED ALTERNATIVE COSTS	; ; ;\$11,376,956	; !\$13.747.987	; !\$16.558.160

-14.1% 0.0% 25.0%

PERCENT RESPONSE TO ADJUSTMENTS

A	R	3	0	1	2	4	1
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BERKS SAND PIT SENSITIVITY ARALYSIS REHEDIAL ACTION ALTERNATIVE NO.7

Sensitivity Factor For Capital/O&M Costs:

1.00

SENALT72.WK1

	<del></del>	
LOW	:   ORIGINAL	HIGH
ESTIMATE	ESTINATE	ESTINATE
\$2,137,904	\$2,137,904	\$2,137,904
\$867,280	\$867,280	\$867,280
\$867,280	\$867,280	\$867,280
\$3,005,184	\$3,005,184	\$3,005,184
\$300,518	\$601,037	\$901,555
\$30,052	\$60,104	\$90,156
\$3,035,236	\$3,065,288	\$3,095,340
\$607.047	\$1,072,851	\$2,166,738
\$3,642,283	\$4,138,138	\$5,262, <b>0</b> 77
\$3,456,527	\$3,927,093	\$4,993,711
<b>\$</b> 345,653	\$392,709	\$499,371
\$3,802,179	\$4,319,803	\$5,493,082
\$114,065	\$215,990	\$549,308
\$380,218	\$863,961	\$1,647,925
\$190,109	\$431,980	\$1,098,616
\$4,486,571	\$5,831,734	\$8,788,932
	\$2,137,904 \$867,280 \$867,280 \$3,005,184 \$300,518 \$30,052 \$3,035,236 \$607,047 \$3,642,283 \$3,456,527 \$345,653 \$3,802,179 \$114,065 \$380,218 \$190,109	ESTIMATE ESTIMATE  \$2,137,904 \$2,137,904  \$867,280 \$867,280  \$867,280 \$867,280  \$3,005,184 \$3,005,184  \$300,518 \$601,037  \$30,052 \$60,104  \$3,035,236 \$3,065,288  \$607,047 \$1,072,851  \$3,456,527 \$3,927,093  \$345,653 \$392,709  \$3,802,179 \$4,319,803  \$114,065 \$215,990



	LOW	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE OWN COSTS	\$658,126	\$658,126	\$658,126
ANNUAL SENSITIVE ORN COSTS	\$105,515	\$105,515	\$105,515
ANNUAL SENSITIVE OŁN COSTS * FACTOR	\$105,515	\$105,515	\$105,515
SUBTOTAL (A)	\$763,641	\$763,641	\$763,641
ADJUSTED CONTINGENCY COST	\$76,364	\$152,728	\$229,092
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$27,275	\$35,453	<b>\$</b> 53,431
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONHISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATION)	\$6,588	\$8,563	\$12,906
ANNUAL OPERATION NAINTENANCE COST (O/N)	\$860,693	\$943,259	\$1,033,258
PRESENT WORTH (12%,30-yr) OH ANNUAL O/M	\$8,113,675	\$8,892,026	\$9,740,438
TOTAL ADJUSTED ALTERNATIVE COSTS (PRESENT WORTH)	; ;\$12,600,247	\$14,723,759	\$18,529,370
PERCENT RESPONSE TO ADJUSTMENTS	-14.4\$	0.0%	25.8%

AR301243

BERKS SAND PIT SENSITIVITY ANALYSIS REHEDIAL ACTION ALTERNATIVE NO.7

Sensitivity Factor For Capital/OWM Costs:

1.50

SENALT73.WK1

CAPITAL COSTS	LOW	ORIGINAL ESTINATE	HIGH ESTIMATE
NON-SENSITIVE CAPITAL COSTS	\$2,137,904	\$2,137,904	\$2,137,904
SENSITIVE CAPTIAL COSTS	\$867,280	\$867,280	\$867,280
SENSITIVE CAPITAL COSTS * FACTOR	\$1,300,920	\$1,300,920	\$1,300,920
Subtotal (A)	; \$3,438,824	\$3,438,824	\$3,438,824
ADJUSTED SUBCONTRACTORS WORK	\$343,882	\$687,765	\$1,031,647
SUBCONTRACTOR'S FEE	\$34,388	\$68,776	\$103,165
BARE, DIRECT FIELD COST	\$3,473,212	<b>\$</b> 3,507,600	; : \$3,541,989
ADJUSTED INDIRECT CONTRACTOR COSTS	\$694,642	\$1,227,660	\$2,479,392
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INGIRECT CONTRACTOR COSTS)	\$4,167,855	\$4.735,261	\$6,021,381
TOTAL FIELD COST (ADJUSTED FOR CITY COST INDEX)	\$3,955,294	\$4,493,762	\$5,714,290
CONTRACTOR PROFIT #10% (APPLIED TO TOTAL FIELD COST)	\$395,529	\$449,376	\$571,429
TOTAL ADJUSTED FIELD COSTS	\$4,350,824	\$4,943,139	\$6,285,719
ADJUSTED HEALTH AND SAFETY COST	\$130,525	\$247,157	\$628,572
ADJUSTED CONTINGENCY COST	\$435,082	\$988,628	\$1,885,716
ADJUSTED ENGINEERING COST	_\$217,541	\$494,314	\$1,257,144
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$5,133,972	\$6,673,237	\$10,057,151

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	LOW	ORIGINAL	HIGH
OPERATION/HAINTENANCE COSTS	ESTIHATE	ESTIMATE	ESTIMATE
ANNUAL NON-SENSITIVE ORK COSTS	\$658,126	\$658,126	\$658,126
ANNUAL SENSITIVE OWN COSTS	\$105,515	\$105,515	\$105,515
ANNUAL SENSITIVE OLH COSTS * FACTOR	\$158,273	\$158,273	\$158,273
SUBTOTAL (A)	\$816,399	\$816,399	\$816,399
ADJUSTED CONTINGENCY COST	\$81,640	\$163,280	\$244,920
SINKING FUND COST (U/F,TACC,10%,30-yr)	\$31,211	\$40,569	\$61,141
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL NOT BE DECONNISSIGNEE -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAVATION)	<b>\$</b> 7,467	<b>\$</b> 9,706	\$14,628
ANNUAL OPERATIC= HAINTENANCE COST (O/M)	\$921,783	\$1,010,541	\$1,107,831
PRESENT WORTH :10%,30-yr) ON ANNUAL O/N	\$8,689,566	\$9,526,286	\$10,443,429

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!  TOTAL ADJUSTED ALTERNATIVE COSTS	\$13,823,538	; \$16,199,523	; \$20,500,580	;

PERCENT RESPONSE TO ADJUSTMENTS -14.7% 0.0% 26.68

BERKS SAND PIT SENSITIVITY AWALYSIS RENEDIAL ACTION ALTERNATIVE NO.7

Sensitivity Factor For Capital/OkH Costs:

2.00

SENALT74.WK1

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CAPITAL COSTS	LON	ORIGINAL	HƏIN
CUPILIT COSIS	ESTIMATE	ESTIMATE	ESTINATE
NON-SENSITIVE CAPITAL COSTS	\$2,137,904	\$2,137,904	\$2,137,904
SENSITIVE CAPTIAL COSTS	<b>\$867,280</b>	\$867,280	\$867,280
SENSITIVE CAPITAL COSTS * FACTOR	\$1,734,560	\$1,734,560	\$1,734,560
  Subtotal (A)	\$3,872,464	<b>\$</b> 3,872,464	\$3,872,464
ADJUSTED SUBCONTRACTORS WORK	\$387,246	<b>\$</b> 774,493	\$1,161,739
SUBCONTRACTOR'S FEE	\$38,725	\$77,449	\$116,174
:  BARE, DIRECT FIELD COST	<b>\$</b> 3,911,189	\$3,949,913	\$3.988,638
ADJUSTED INDIRECT CONTRACTOR COSTS	\$782,238	\$1,382,470	;   \$2.792,047
TOTAL UNADJUSTED FIELD COST (FIELD PLUS INDIRECT CONTRACTOR COSTS)	\$4,693,426	\$5,332,383	\$6,780,684
;  TOTAL FIELD COST   (ADJUSTED FOR CITY COST INDEX)	\$4,454,062	\$5,060,431	\$6,434,870
CONTRACTOR PROFIT @10% (APPLIED TO TOTAL FIELD COST)	\$445,406	\$506,043	\$643,487
TOTAL ADJUSTED FIELD COSTS	\$4,899,468	\$5,566,475	\$7,078,357
ADJUSTED HEALTH AND SAFETY COST	\$146,984	\$278,324	\$707,836
ADJUSTED CONTINGENCY COST	\$489,947	\$1,113,295	\$2,123,507
ADJUSTED ENGINEERING COST	\$244,973	\$556,647	\$1,415,671
TOTAL ADJUSTED CAPITAL COSTS (TACC)	\$5,781,372	\$7,514,741	\$11,325,370

Rev. 20-Oct-88

I I ODERATION (NATHTHANDE COOTO	LOW	ORIGINAL	HIGH
OPERATION/MAINTENANCE COSTS	ESTIMATE	ESTIMATE	ESTIMATE
ANNUAL MON-SENSITIVE OWN COSTS	\$658,126	\$658,126	\$658,126
ANNUAL SENSITITE OCH COSTS	\$105,515	\$105,515	\$105,515
ANNUAL SENSITIVE OCH COSTS * FACTOR	\$211,030	\$211,030	\$211,030
SUBTOTAL (A)	\$869,156	\$869,156	\$869,156
ADJUSTED CONTINGENCY COST	\$86,916	\$173,831	\$260,747
SINKING FUND COST (W/F,TACC,10%,30-yr)	\$35,147	\$45,685	\$68,851
SINKING FUND COST ADJUSTMENT (FOR TECHNOLOGIES THAT WILL HOT BE DECOMMISSIONED -I.E., PUBLIC WATER SUPPLY SYSTEM, SEEP EXCAYATIOM)	\$8,346 -	\$10,849	\$16,350
ANNUAL OPERATION, MAINTENANCE COST (O/N)	\$982,873	\$1,077,823	\$1,182,404
PRESENT WORTH (154.30-yr) OH ANNUAL O/M	\$9,265,456	\$10,160,545	\$11,146,420

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	TOTAL ADJUSTED ALTERNATIVE COSTS	\$15,046,828	\$17,675,286	\$  \$22,471,790	t
	(PRESENT WORTH)	;	1	-	ł
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PERCENT RESPONSE TO ADJUSTMENTS

-14.9%

0.01

27.1%

Reg

DOC ID # 102676 PAGE #AR 301248

#### IMAGERY COVER SHEET UNSCANNABLE ITEM

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Sand Pit

Berks

SITE NAME

OPERABLE UNIT
SECTION/BOX/FOLDER administrative Record-Section Volume III B - Fileron
14-0
REPORT OR DOCUMENT TITLE Feasibility Study - Final Report
DATE OF DOCUMENT 10/1/88
DESCRIPTION OF IMAGERY Study Area and Sampling
Locations Sheet No. 1
NUMBER AND TYPE OF IMAGERY ITEM(S) 1 Oversized Map

DOC ID # 10 2 6 7 6
PAGE #AR 301 249

### IMAGERY COVER SHEET UNSCANNABLE ITEM

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Berks Sand Pit

SITE NAME\_\_\_\_

OPERABLE UNIT
SECTION/BOX/FOLDER administrative Record-Section
Volume III B - Filercom
REPORT OR DOCUMENT TITLE Feasibility Study - Final Report
DATE OF DOCUMENT $10/1/88$
DESCRIPTION OF IMAGERY Feasibility Study -
Conceptual Design Sheet No. 2
NUMBER AND TYPE OF IMAGERY ITEM(S) 1 oversized map

DOC ID # 102676
PAGE #AR301250

#### IMAGERY COVER SHEET UNSCANNABLE ITEM

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SITE NAME Berks, SAND Pit
OPERABLE UNIT
SECTION/BOX/FOLDER <u>Administrative</u> Record-Section Volume III B - Filencom
REPORT OR DOCUMENT TITLE Fors i bility Study
DATE OF DOCUMENT 10/1/88
DESCRIPTION OF IMAGERY DOLLONS for alternate water
Supply Sources (Sheets 3084)
NUMBER AND TYPE OF IMAGERY ITEM(S) Over Sized Map

DOC ID # 102676 PAGE #AR 301251

### IMAGERY COVER SHEET UNSCANNABLE ITEM

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OPERABLE UNIT 60
SECTION/BOX/FOLDER administrative Record-Section Volume 1118 - Filercom
REPORT OR DOCUMENT TITLE Feas 1 belity Study
DATE OF DOCUMENT
DATE OF DOCUMENT_10/1/88  DESCRIPTION OF IMAGERY Feasibility Study-